NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

State of Kansas

Submitted Spud Date ... Dec. 1, 1997. (Amended for Spot Loc.) W2SW-NW 10... 23W - Ear.

OPERATOR License #: 04941
Name: Union Valley Petroleum Corporation
Address: P.O. Box 14244, Wichita, KS 67209
City/State/Zip: Wichita, KS 67209
Contact Person: Paul Youngblood
Phone: 316-273-3929

CONTRACTOR License #: 31548
Name: Discovery Drilling

Well Drilled For: Well Class: Type Equipment:
XX Oil Infield Mud Rotary
See Storage Pool Ext. Air Rotary
OHIO Disposal Wildcat Wildcat
Seal: No Holes Other
Other

If OHIO: old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes XX, no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW INTO USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY REENTRY.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/28/98
Signature of Operator or Agent: ________________ Title: President

FOR FCC USE:
API # 15- 065-38790000
Conductor pipe required: NONE feet
Minimum surface pipe required: 200 feet per Alt. x 2
Approved by: CORE 6-12-99, (R-6) 11-3-99

This authorization expires: 5-3-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: ________________
Agent: ________________

REMEMBER TO:
- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of, or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 U. First St., Wichita, Kansas 67202-1286.
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15
OPERATOR _______________________________________
LEASE ______________________________________
WELL NUMBER ____________________________
FIELD ______________________________________

LOCATION OF WELL: COUNTY _______________
feet from south/ north line of section ____________
feet from east/west line of section ______________
SECTION ______ TWP ________ RG ________

NUMBER OF ACRES ATTRIBUTABLE TO WELL _______ QTR/QR/QTR OF ACREAGE _______

IS SECTION ____ REGULAR or ____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.