KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Effective Date: 1-5-03
District # 1
SGA? Yes No

Expected Spud Date 4-10-2003

OPERATOR: License# 5056
Name: CORSAIR ENERGY, LC
Address: 914 E Douglas Ave
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Collins
Phone: 316 267 7779

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For:

- Oil
- Gas
- Storage
- kW
- OWO
- Seismic

Well Class:

- Linfield
- Pool Ext.
- Wildcat
- Other

Type:

- Mud Rotary
- Air Rotary
- Cable

Equipment:

- Water Supply

Ap

Spot

SE NE
Sec. 4

Twp. 7

S. R. 23

East

West

3040 FSL

400 FEL

feet from

N

W

Line of Section

Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

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KCC WICHITA

Graham

Field Name: Trelax OWWO
Well #: 1

County:

Lease Name:

Is this a Prorated / Spaced Field?

Target Information(s):

LKC

Nearest Lease or unit boundary:

400'

Ground Surface Elevation:

2375

feet MSL

Water well within one-quarter mile:

No

Public water supply well within one mile:

No

Depth to bottom of fresh water:

1150'

Surface Pipe by Alternate:

1

2

Length of Surface Pipe Planned to be set:

212'

Length of Conductor Pipe required:

0

Projected Total Depth:

3850'

Formation at Total Depth:

BKC

Water Source for Drilling Operations:

- Well
- Farm Pond
- Other

DWR Permit # Applied for

(Note: Apply for Permit with DWR)

Will Cores be taken?

Yes No

If Yes, proposed zone:


AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133-691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/27/2003
Signature of Operator or Agent: [Signature]
Title: Managing Member

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-22649
Operator: CORSAIR ENERGY, LC
Lease: Trexler OWNO
Well Number: 1
Field: Mt Etna NW
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: SE - SE - NE

Location of Well: County: Graham

3040 FSL feet from □ N / □ S Line of Section
400 FEL feet from □ E / □ W Line of Section
Sec. 4 Twp. 7 S. R. 23
Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).