May 8, 1995

Expected Spud Date

OPERATOR: License # 31389
Name: NOBLE PETROLEUM, INC.
Address: 3101 North Rock Road., Suite 123
City/State/Zip: Wichita, Kansas 67226
Contact Person: Jay Ablah
Phone: 316/765-4222

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

Well Completion: 1. Oil
Enh Rec: No
... Gas
... Storage
... Pool Ext.
... Air Rotary
... OWW
... Disposal
... Wildcat
... Cable

If OWW: old well information as follows:
Operator: XXX
Well Name: XXX
Comp. Date: XXX
Old Total Depth: XXX

Directional, Deviated or Horizontal wellbore? No
If yes, true vertical depth: XXX

Bottom Hole Location: SE SW SW SE

Spud Spot East

Yard

330

feet from South / North line of Section

990

feet from West / East line of Section

IS SECTION X REGULAR ______ IRREGULAR ______

(NOTE: Locate well on the Section Plat on Reverse Side)

Graham County:

Field Name: Huntington

Is this a Prorated/Spaced Field? No
Target Formation(s): X

Nearest lease or unit boundary: 330

Ground Surface Elevation: 2575

Water well within one-quarter mile: No

Public water supply well within one mile: No

Depth to bottom of fresh water: 1200

Depth to bottom of usable water: 1200

Surface Pipe by Alternate: 250

Length of Surface Pipe Planned to be set: 3900

Length of Conductor pipe required: N/A

Projected Total Depth: 3900

Formation at Total Depth: X

Water Source for Drilling Operations:

If no, farm pond

If yes, proposed zone:

DW Permit #:

Will Core Be Taken? Yes

If yes, proposed zone:


AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II Completion, Production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

May 3, 1995

Signature of Operator or Agent: Agent

Date: ______

Title: ______

STATE CORPORATION COMMISSION

MAY 3 '95

CONSTRUCTION

WICHITA, KANSAS

FILE DRILL PIT APPLICATION FOR CMP (I) WITH INTENT TO DRILL
FILE COMPLETION FORM ACD-1 WITHIN 120 DAYS OF SPUD DATE
FILE AGE REFERENCE PLAT ACCORDING TO FIELD PRODUCTION ORDERS
NOTIFY APPROPRIATE DISTRICT OFFICE 48 HOURS PRIOR TO WORKER OR REST-ENTRY
SUBMIT PLUGGING REPORT (SP-4) AFTER PLUGGING IS COMPLETED
OBTAIN WRITTEN APPROVAL BEFORE DISPOSING OR INJECTING SALT WATER

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1250.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR ____________________________
LEASE ____________________________
WELL NUMBER ____________________________
FIELD ____________________________

LOCATION OF WELL: COUNTY ____________________________
feet from south/north line of section
feet from east/west line of section
SECTION ___ TWP ___ RG ___

NUMBER OF ACRES ATTRIBUTABLE TO WELL ___
QTR/QTR/QTR OF ACREAGE ___

IS SECTION ___ REGULAR or ___ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: ___ NE ___ NW ___ SE ___ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

GRAHAM COUNTY

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.