NOTICE OF INTENTION TO DRILL

Starting Date: 7-17-84

OPERATOR: License # 7533
Name: Leo Blackstone
Address: Rt. 1
City/State/Zip: Princeton, KS
Contact Person: Leo Blackstone
Phone: 913-878-3738

CONTRACTOR: License # 6412
Name: Town Oil Co.
City/State: Paola, KS

Well Drilled For: Oil
Class: Mud Rotary
Type Equipment: Wildcat

API Number 15-121-26,340-00-00

C NE NE See 11 Twp 17 S Rge 22

Location: 4620 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line: 660 feet.
County: Miami
Lease Name: Nicholson
Well#: 2
Domestic well within 330 feet: X
Municipal well within one mile: X

Depth to Bottom of fresh water: 17 m
Lowest usable water formation: 300
Depth to Bottom of usable water: 300
Surface pipe by Alternate: 1 X
Surface pipe to be set: 20
Conductor pipe if any required: none
Ground surface elevation: feet MSL

This Authorization Expires: 12-25-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date: 9-10-84  Signature of Operator or Agent: Donna Barnhart
Title: Agent

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

SEP 12 1984

Received
State Corporation Commission