## NOTICE OF INTENT TO DRILL

**Spud Date:**
- **February 8, 2006**

**Well Drilled By:**
- **Sterling Drilling Company**

**Well Class:**
- **Oil**
- **Mutual Rotary**

**Type Equipment:**
- **Dwbd**
- **Well Drilled**

**Operator:**
- Stone Trust, 945 S. 24th St.

**Field Name:**
- **Bluegrass**

**Location:**
- **Kansas City, MO 66214**

**Depth:**
- **300 feet**

**Surface:**
- **600 feet**

**License:**
- **945 S. 24th St.**

**City:**
- **Norton**

**County:**
- **Shawnee**

**Well Number:**
- **007-22-973-6000**

**Drill Pipe:**
- **2 7/8 Inch**

**Pump:**
- **200 HP**

**Spud Day:**
- **February 8, 2006**

**Formation:**
- **Mississippian**

**Affidavit:**

The undersigned hereby affirms that the drilling, completion and ovalization of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling pad;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B - Eastern Kansas surface casing order 1153.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of the knowledge and belief.

**Date:** 2/8/2006

**Signature of Operator or Agent:**

**Title:** Vice President - Production

**For KCC Use Only:**

**API No:** 9533

**Conductor pipe required:**

**Maximum surface pipe required:**

**Approved by:**

**This authorization expires:**

(See authorized expirations on form for expiration)

**Spud date:**

<table>
<thead>
<tr>
<th>Spud Date</th>
<th>Agent</th>
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<tr>
<td>2/8/2006</td>
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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kan 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If your intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  
Operator: WICKEY PETROLEUM CORPORATION
Lease: STONE TRUST A
Well Number: 1-24
Field: McKUFELE - GOEMANN
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: NW NW NW

Location of Well  | County:  | Section: 24  |
330' feet from  | Line of Section:  |
330' feet from  | Line of Section:  |
Sec. 24  |
YDP 32  |
S. R. 10  |
Is Section:  | Regular =  | Irregular =  |
If Section is irregular, locate well from nearest corner boundary.  
Section corner used:  | NE | NW | SE | SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.  
Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spine of the proposed drilling location.
Barber

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).
January 19, 2006

Mr. Scott Hampel
McCoy Petroleum Corporation
8080 E. Central Ste 300
Wichita, KS 97206

RE: Drilling Pit Application
Stone Trust A Lease Well No. 1-24
NW/4 Sec. 24-32S-10W
Barber County, Kansas

Dear Mr. Hampe:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots; the bottom shall be flat and reasonably level, and compact the sides and bottom with clay. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant