KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED
JAN 19 2006
KCC WICHITA

For KCC Use:

Effective Date:

Date: 1-24-06

SGA? Yes No

Excerpted Spud Date: JANUARY 30 2006

OPERATOR: Licensee: 5003
Name: MCDDY PETROLEUM CORPORATION
Address: 2820 E. CENTRAL, SUITE 300
City/State/Zip: Manhattan, SCOTT HAMPS
Phone: (316) 559-2737

CONTRACTOR: Licensee: 5142
Name: STELLING DRILLING COMPANY

Contractor: ROBERT ADAMS

Well Drilled For: Well Class: Type Equipment:

Oil Em Rec Initial Mut Rotary
Storage Pool Ext Air Rotary

DIW: 4 of Hole: Other

If DIW: Old well information as follows:
Operator:
Well Name: Original Completion Date: Original Total Depth:

Directional Chewed or Horizontal Well?: Yes No
Is true vertical depth: Bottom Hole Location:

KCC DKT:

Spud: 52 NE Sec: 32 Twp: 32 R: 10

W Line of Section:

Is SECTION? No Ripper Ripper?
(yes: Locate well on the Section Plot or reverse side)

County:

Lease Name: Bradley A. MUSSEY-GOODMAN
Well #: 5-22
Field Name: VIOLA
Nearing Lease or unit boundary:
Ground Surface Elevation:

Water well within one-quarter mile:
Water well supply well within one mile:

Depth to bottom of fresh water:

Surface Pipe by Alternate: Yes No

Length of Conductor Pipe required: NONE

Projected Total Depth: 4700

Formation at Total Depth: VIOLA

Water Source for Drilling Operations:

Will Cores be taken? Yes No

Date: 1/18/2006

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-5 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the application for an Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulation cement to the top; all address surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and plugging is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is inserted in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which supersedes the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. As of dates, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of the knowledge and belief.

Date: 1/18/2006

Signature of Operator or Agent:

The Vice President-Production

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API #: 15

Conductor pipe required: NONE

Minimum surface pipe required: 200

Approved by: 5-19-06

This authorization expires:

(Authorization will expire within 6 months of approval date.)

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.
Pleas show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for all wells.

API No. 15  -  MOON PETROLEUM CORPORATION
Operator:  Bridge X
Lease:  Bridge X
Well Number:  1-2
Field:  MCGUIRE - COEMANN

Number of Acres attributable to well:

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<tr>
<td>1/2</td>
<td>SE</td>
<td>NE</td>
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Location of Well:  County:  Barber

<table>
<thead>
<tr>
<th>Location</th>
<th>Number of well from</th>
<th>E of Section</th>
<th>N of Section</th>
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<tr>
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<td>33</td>
<td>5</td>
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In Section:  Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:  NE  NW  SE  SW

PLAT
(Show location of well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.
Barber

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., a 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).
January 19, 2006

Mr. Scott Hampel
McCoy Petroleum Corporation
8080 E. Central Ste 300
Wichita, KS 67206

RE: Drilling Pit Application
Bradley A Lease Well No. 1-22
NE4 Sec. 22-32S-10W
Barber County, Kansas

Dear Mr. Hampel:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and compact the sides and bottom with clay. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004). Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant