NOTICE OF INTENT TO DRAFT L

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
 JAN 18 2006

WICHITA, KS

Name: Cherokee Basin CBM

Form 2-1
December 2002
All forms must be typed. Form must be signed
All forms must be filed

Expected Spud Date: January 24, 2006

OPERATOR: Licensee: 33364
Name: Cherokee CBM
Address: 414 North May Avenue, Suite 300
City/State: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: (405) 488-1304

CONTRACTOR: Will be retained by the KCC

Site Address on the AOC-1

Drilled For:

Well Name:

Oil
Storage
Gas

Resin
Other

Storage: Y
don't recall

Should Rotary: Y

Other Mechan.

If OWNED, old well information follows:

Original Completion Date: 

Original Total Depth: 

Directional, Deviated or horizontal well?: 

Yes

No

If Yes, true vertical depth: 

Bottom hole Location:

KCC Dkt #: 

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AFFIDAVIT

The undersignedチャー attests that the drilling, completion and eventual plug up of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by cementing or the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 ft into the underlying formation.
4. If the well is to be hot, an agreement between the operator and the district office on aig length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production filing is commenced.
6. If an ALTERNATE COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Do not proceed to Appendix "B" - Eastern Kansas surface casing order #133335-C, which applies to the KCC District 2 area, alternate 6 can vary and must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/17/2005
Signature of Operator or Agent:

For KCC use only

API 15

Conductor pipe required: N

Minimum surface pipe required: 1,000 ft

Approved by: 

This authorization will cease when not stated within 6 months of approval date

Spud date: 

Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, KS 67202

Receive:

Wichita, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, KS 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be prorated located in sections/s or to other wells producing from the common source of supply. Please show all the wells and注明 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells

APN: 15
Operator: Quexl Cherokee LLC
Owner: Neely, William G
Well Number: 30-1
Field: Cherokee Basin, Caddo
Number of Acre attributable to well:
QTR / QTR / QTR of acreage

Location of Well: County: 
Neosho 830 feet from N 1960 feet from S Line of Section
1960 feet from E Line of Section
Sec 30 Twp 28 R 19 W Line of Section
Is Section: ☑ Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner units: NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the sipm at the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance from the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If prorated location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co -7 for oil wells, Co-5 for gas wells.)