NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing drilling.

Date: January 24, 2006

Expected Spud Date: January 24, 2006

OPERATOR: Quest Cherry LLC
Address: 3330 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Mehrt
Phone: (405) 468-1204

CONTRACTOR: Will be licensed by the KCC

Name: W. M. Marshall, Inc.
Well Name: 3-8-1

 datatype: Well Class: Spade Equipment: Oil Entry/Exit Oil Rotary Date Storage Post Ext Air Rotary OWO Disposal Waste Cable Sealed: Yes/No 113-44,406

Sealed: Coiled Mechanical

If OWRINO: old well information as follows:
Operator: Well Name: Original Completion Date: Original Total Depth: Directional: Deviated or Horizontal well?

If Yes/No, vertical depth:
Bosh Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

1. I have the appropriate district office prior to spudding of well;
2. I am a duly approved notice or Intent to drill shall be posted on each drilling rig;
3. The minimum amount of water pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 10 feet into the underlying formation.
4. If the well is in dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE COMPLETION production will be cemented from below only usable water to surface within 120 days of spud date.

Or in accordance with Paragraphs 'B' - Eastern Kansas Surface casing under 1128.18 feet C which applies to the KCC District 3 area, attempt to cementing must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Div., 130 S. Market - Room 2078, Wichita, Kansas 67202

Mail: Yes/No, permit expired

Certificate of Operator or Agent:

Date:

Mail: Yes/No, permit expired

Certificate of Operator or Agent:

Date:

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Date:

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Date:

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Date:

Mail: Yes/No, permit expired

Certificate of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage applicable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the Plat below showing that the well will be properly located in relationship to existing wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage for gas wells and within 1/2 mile of the boundaries of the prorated acreage for oil wells.

API No.: 75-1
Operator: Cherokee Basin CEBM
Lease: Montell, Eva M.
Well Number: 76-1

Number of Acres: 76-1

Location of Well: County: Neosho

TBD N 4th Line of Section

SEC. 36 TWP. 29 S. R. 17

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary:

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade adjoining acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the top of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance to the nearest lease or unit boundary line.

3. The proposed drilling location from the township’s south / north and east / west.

4. If proposed location is located within a prorated or spaced field a certificate of acreage applicable plat must be attached: CD 7 for oil wells; CD 8 for gas wells.)