KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing

Form C-1
January 24, 2006

KCC CONSERVATION DIVISION
WICHITA KS

RECEIVED
Form must be Typewritten
All blanks must be filled

January 18, 2006

Kansas Corporation Commission

Name: Qwest Cherokee LLC
Address: 2950 North May Avenue, Suite 300
City/State: Oklahoma City, Oklahoma 73106
Contact Person: Richard Ball
Phone: (405) 478-1304

Contractor: Inishan advisors LLC
Well Driven By: Coalbed Methane
Will be licensed by the KCC

Well Name: Will be driven by the KCC
Well Class: Type Equipment:
Air Rotary

Date entered: 1/23/06

Expected Spud Date: January 24, 2006

Primary Operator: Qwest Cherokee LLC
Secondary Operator: Inishan advisors LLC

County: Norman

Lease Name: MC/Day, Virginia
Field Name: Cherokee Basin CBM
Is this a P&D/Spied Field? Yes / No
Target formation(s): Cherokee Coals

Yield: 660

Ground Surface Elevation: 948 feet MSL Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water: 100

Latitude: 35 D 204 N
Longitude: 98 D 17' 26" W

Projected Total Depth: 1500

Water Source for Drilling Operations:

drillable Fresh Water Other

Well Driven By: Coalbed Methane

Is Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55 at seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved police order to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all uncompacted materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office, or plug length and placement is necessary prior to plugging.
5. The appropriate written notice shall be posted by drill in either plugged or production, as applicable, which is approved; and
6. If an Alternate I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix B: Eastern Kansas Surface casing per 130-911.1, which applies to the KCC District 3 area, alternate I cementing must be accomplished within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any plugging.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/17/2006

Signature of Operator or Agent: VP Land

Remember to:
- File Drill Permit Application (Form COP-1) with Intent to Drill.
- Field Completion Form D-101-1 within 120 days of spud date.
- File acreage attribution plot according to field jurisdiction use.
- Notify appropriate district office prior to work-in-alt re-entry;
- Submit plugging report (GP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting drill waste.
- If this gamma test failed, (See authorized appendix for drill please check the box below and return to the approp. below.

[ ] Yes [ ] No

Mail to: KCC - Conservation Division, 130 S. Mykell - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Quin Cherokee LLC
Lease: McCoy, Virginia
Well Number: 35-1
Field: Cherokee Basin CBM
Number of Acres attributable to well: __________________________
QTR / QTR / QTH of acreage: __________________________

Location of Well: County: ______________
Wellsite: __________________________

Location from: 1950 feet from E
Line of Section: S
S. R. 19
Sec. 30
Twp. 28 N
R. 19 W
Line of Section: W
E. R. 19
Sec. 30
Twp. 28 N
R. 19 W

In Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section surveyed used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The number in which you are using the driller's plat by identifying section lines, i.e., 1 section, 1 section with a surrounding section, 4 sections, etc.
2. The distance or the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached: (Co. 7 for oil wells; Co. 8 for gas wells.)