KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL

Must be approved by KCC two (2) days prior to commencing well.

FOR GEORGETOWN DISTRICT

Operator: 25169
Name: Bach Oil Production
Address: PO Box 723
City: Alma
State: KS 67401
Contact Person: Jason Bach
Phone: 785-476-5524

CONTRACTOR: Phonex Oil LLC
Name: 33704
Well Name: 93606

Original Depth: 1250
Original Well Depth: 1250

If OWNED, old well information is as follows:

Original Completion Date: 1250
Original Well Depth: 1250

Directional: Deviated or Horizontal wellbore? No
Yes

Bottom Hole Location:

KCC Dkt #: 120

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55, 56, 77, and 94. It is agreed that the following minimum requirements shall be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be filed with each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by a coiled-tubing cement to the top; in all cases, at least 30 feet into the overlying formation.
4. If the well is to be plugged, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production ridge is cemented in.
6. If an ALTERNATE COMPLETION, production pipe shall be set from below any usable water surface to within 120 days of spudding.

FOR GEORGETOWN DISTRICT

Receiving Date: 1/11/2006

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Beth Oil Production
Lease: Hamel
Well Number: 3
Field: Le Sage

Number of Acres attributable to well:

Location of Well: County: Graham

1250
1290

Next from N W S E

Line of Section

Sec. 13

Twp. 7

R. 21

Line of Section

East / West

Is Section: Regular or

Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used:

NW

NW

SE

SE

SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field 4 certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-6 for gas wells).