NOTICE OF INTENT TO DRILL

Kansas Corporation Commission
Oil and Gas Conservation Division

Received
JAN 18 2006
Wichita, Kansas

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing

January 24, 2006

Expected Spud Date: 23-JAN-06

OPERATOR: Visco Oil Co., LLC
Address: 619 North Main Avenue, Suite 300
City: Oklahoma City, Oklahoma 73120
Contact Person: Richard Meriwether
Phone: (405) 488-1324

CONTRACTOR: Will be Licensed by the KCC
Name:

Well Drilled For: DEEP E.
Well Class: Gas
Type Equipment: Air Rotary

Primary缗easure: 800 ft
Secondary: 600 ft

If CWWO: Did well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional: No
Hydrualic Workover:
Yes

If Yes, True Vertical Depth:

If Yes, True Vertical Depth:

Bottom Hole Location:

KCC DKT #:

Spot NE SE Sec. 21 T. 28 S R. 18 E

(Note: Locate well on the Section Map on reverse side)

County: Neosho
Lease Name: Elliott, Alfred A.

Past Name:
Cheerico Leasing CMB

If this is a Pooled / Shared Field:
Yes

Formal Spud Location:

Note: Locate lease on the Section Map on reverse side

Length of Surface Pipe: 210 ft

County:

Cheerico Leasing CMB

Water Source for Drilling Operation:

Dr. pond: Deep Pond

DWS Permit:

(Approve for Permit with DWS Permit)

Well Cover To Be Taken:

If Yes, Proposed Zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 ft into the underlying formation.
4. If the well is any bore, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before work is either plugged or production string is cemented in;
6. If an ALTERNATE RE-COMPLETION, production pipe shall be cemented from below any viable water to surface within 120 days of spud date.

Or pursuant to Appendix "B": Eastern Kansas surface casing order #153,801-C, which applies to the WCC District area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be proruply located in relationship to other wells producing from the common source of supply. Please show all the wells and allow 1 mile of the boundations field proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of proposed acreage attribution unit for oil wells.

UP No.: ____________________
Operator: Osage Cherokee LLC
Lease: Elliott, Alfred J
Well Number: z-16
Field: Cherokee Basin CBM
Number of Acres attributable to well: _______________ QTR / 2TR / 2TR of acreage: NE - SE

Location of Well: County: [__________]
13800 ft from S Line of Section 660 ft from E Line of Section
Sec. 21 Twp. 26 S. R. 18

If Section is Regular, locate well from nearest corner boundary.
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show fringe to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depuriation plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The presence of the proposed drilling location from the section's south / north and east / west.
3. The distance to the infurpale lease or unit boundary line.
4. If proposed location imcluded within a prorated or spaced field a certificate of acreage attribution plat must be attached; (CD-F for oil wells; CD-G for gas wells.)