KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing drilling.

For KCC Use Only:

Ap = 205

AP = 205

feet

feet

feet per Acre

718.06

Spud date

rig

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date: January 17, 2006

Signature of Operator or Agent

Reference:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-7, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to start of drilling.
2. A copy of the approved notice of intent to drill shall be deposited on site as drilling begins.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be not through any unsanitized materials plus a minimum of 25 feet into the underlying formation.
4. If the well is dry, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production is removed.
6. If an Alternation I Completion, production shall be controlled from below any unstable water to within 120 days of spud date.

In all cases, NOTIFY district office prior to any cementing.

I hereby affirm that the statements made herein are true and to the best of my knowledge and belief.

Date: January 17, 2006

Signature of Operator or Agent

VP Land

34 28 17
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing how the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage unit for oil wells.

API No.: 56
Operator: Quest Checkmate LLC
Lease: Rollig, Robert J.
Well Number: 34-1
File: Cherokee East CSM

Location of Well: County: Wilton
660 feet from N / S Line of Section
660 feet from E / W Line of Section
Sec: 34
Twp: 28
R. 17
W. 6 East / West

Is Section: [ ] Regular [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted Plat by intersecting section lines, i.e. 1 section, 1 section with 8 surrounding sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease / unit boundary line.
4. If proposed location is located within a prorated or spaced field's certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).