KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

P.O. Box 345
Concordia, KS 66901

(785) 539-5000
(785) 539-5040

January 24, 2006

Expected Spud Date

January 24, 2006

OPERATOR: Licensee: 33344
Name: Oil & Gas Conservation Div.
Address: 925 North Main Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person:延性G
Phone: 405-466-1104

CONTRACTOR: Licensee: Will be licensed by the KCC
Name: Will be added

Well Drilled For: OK
Well Class: Oil
Well #:
Formation: Viking
Target Formation: Cherokee Basin C3

If NWMO: add well information as follows:
Operator: Will be licensed by the KCC
Well Name:
Laid Down:
If Yes, true vertical depth:

In Section: Regular
Plot #:

ON THE PRECINCT PLAT IN Reverse Side.

AFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-13-1 through 17.

1. Notify the appropriate district office prior to spudding well; and
2. A copy of the approval notice of intent to drill shall be placed on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by collaring cement to the top; if it's causes surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is to be cased, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; and
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternative completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Of the alternate to Appendix "B", Section 1339-C, which applies to the KCC District 3 units, alternate C cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/27/2006

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Marilet - Room 207, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to wells in a prorated or spaced field may complete this plat by showing the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 19 -
Operation: Quanah Cherokee LLC
Lease: Bollig, Robert J.
Well Number: 21-2
Field: Cherokee Basin CBM

Number of Acres attributable to well: [Blank]
GTR / GTR / GTR: acreage: [Blank], NE, SE

Location of Well: County: Wilson
2280 feet from N / S Line of Section
7200 feet from W / E Line of Section
Sec: 27 26 22 S. R. 17

If Section is Regular: [ ] Regular or [ ] Irregular
If Section is Irregular: Locate well from nearest corner boundary.

Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest township or quarter boundary.)

NOTE: In all cases locate the spot of the proposed well's location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted size by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed well's location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached: (CO-1 for oil wells; CO-8 for gas wells).