Affidavit

The undersigned hereby affirm that the drilling, completion and post-drill plugging of the well will comply with the K.S.A. 35-20-201

January 13, 2006

KCC Wichita

AFRDAVT

The undersigned hereby affirm that the drilling, completion and post-drill plugging of the well will comply with K.S.A. 35-20-201.

January 13, 2006

KCC Wichita
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plan of acreage attributable to a well in a patented or spaced field

If the intended well is in a patented or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit from all wells.

API No. 15: __________________________________________
Operator: ___________________________________________
Well Number: _______________________________________
Fields: _____________________________________________
Location of Well: County: _____________________________
                   Foot from NE 1/4: __________________________
                   Line or Section: __________________________
                   E of W Line of Section: ____________________
                   Sec.: ____________  ____________  G. R.: _______
                   Twp.: ____________  ____________  R.: _______
Is Section: [ ] Regular or [x] Irregular
If section is irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE  [ ] NW  [ ] SE  [ ] SW

PLAT
(Show location of the well and show acreage attributable for patented or spaced wells.)
(Show location to the nearest line or unit boundary line.)

NOTE: In all cases locate the well of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the proposed plat by identifying section lines, i.e. 1st section, 7 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the nearest south, north, east, or west.
3. The distance to the nearest line or unit boundary line.
4. If proposed location is located within a patented or spaced field a certificate of acreage attribution plat must be attached. (CD-7 for gas wells; CG-9 for gas wells.)
January 17, 2006

Mr. Jim Weber
Coral Production Corporation
1600 Stout St., Ste 1500
Denver, CO 80202

Re: Drilling Pit Application
McCinity Lease Well No. 6
SW/4 Sec. 36-21S-14W
Stafford County, Kansas

Dear Mr. Weber:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Raghy Haynes
Department of Environmental Protection and Remediation

cc: Steve Durrant
File

Conservation Division, Finney State Office Building, 100 S. Market, Room 2078, Wichita, KS 67202-3602
Voice 316-397-6100  Fax 316-397-6191  www.kcc.state.ks.us