For KCC Use: 1-2206

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: January 18, 2006

OPERATOR: Lic# 23346
Name: Guest Cherokee LLC
Address: 9320 North May Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Richard Martin
Phone: 918-488-1304

CONTRACTOR: Lic# 25-11
Name: Will be licensed by the KCC
A. Well Drilled For: Oil
B. Well Class: Standard
C. Oil Drilled: Yes
D. Offshore: No
E. Other: Yes - Coiled Tubing Method

If OWWO: old well information as follows:

Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 
Directional: Yes / No
Deviated or Horizontal well? 
If Yes, true vertical depth: 
Bottom Hole Location: 
KCC DKT #: 

Spud: SW NE Sec 25

<table>
<thead>
<tr>
<th>Year</th>
<th>feet from S</th>
<th>S</th>
<th>N</th>
<th>feet from W</th>
<th>W</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>1980</td>
<td>W 4616</td>
<td>1</td>
<td>E 2594</td>
<td>1</td>
<td>N 4662</td>
<td>1</td>
</tr>
</tbody>
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Affidavit:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 50-16B.

I affirm that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. Copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases cement shall be placed through unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. The well is dry folk, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable well surface within 120 days of spud date.

If necessary, refer to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area. Alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/18/06
Signature of Operator or Agent: 
Title: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 207A, Wichita, Kansas 67202

Form C-1
December 2002
Form must be Typed
All blanks must be Filled

Air space pipe required: 
Minimum Surface pipe required: 

Authorized to drill until 1-17-06

Remember to:

- Drill DPT Application (form CD-1) well-into DPT
- File Completion Form ACO-1 within 120 days of spud date
- File completion report following district completion orders
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CD-2) upon plugging is completed
- Obtain written approval before disposing of or re-entering salt water

If this permit has expired (See authorized expiration date please check the box below and return the address above)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Pilot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Quest Cherokee LLC
Lease: Henry, Jarrod W.
Well Number: 26-1
Field: Cherokee Basin CBM

Number of Acres attributable to well: __________ SW, NE

QTR / QTR / QTR of acreage: __________

Location of Well: County: Nasho
1980, east from N / W Line of Section
1960, east from E / W Line of Section
Sec. 26, Twp. 28, R. 17

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE, [ ] NW, [ ] SE, [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plan by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plan must be attached. (CD-7 for oil wells; CD-8 for gas wells.)