KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only:

Date: 1/22/96

Object: Oil & Gas Conservation

Drawing: 3

Unit: Yes □ No □

Intent: To drill a Horizontal Directional Drill for Water

Date: January 18, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
Notice of Intent to Drill

Spud Date: January 18, 2006

OPERATOR: Guests/Chautauqua LLC

Name: Guests/Chautauqua LLC

Address: 9505 North American Avenue, Suite 300

CITY/STATE/ZIP: Oklahoma City, Oklahoma 73120

Contact Person: Richard Martin

Phone: 405-488-1304

CONTRACTOR: None

License: None

Licenses: None

Well Number: None

All WELDING wells are listed in the table below.

Well Listed For: None

Well Class: None

Type of Equipment: None

Oil: None

Enb: None

Rea: None

In: None

Foot: None

Mud: None

Rotary: None

Air: None

Bore: None

Well: None

Water: None

Disposal: None

Waste: None

Cable: None

Other: None

Coalbed Methane: None

Q/COGW: None

All well information as follows:

Operator: None

Well Name: None

Original Completion Date: None

Original Total Depth: None

Drilling: None

Deviated or Horizontal well?: Yes □ No □

If Yes, how dev: None

If Yes, how horizon: None

Bottom Hole Location: None

KCC #01167

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet in the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

On or pursuant to Appendix "B" - Eastern Kansas surface casing order #193,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 1/11/96

Signature of Operator or Agent: 25 28 17E

Title: VP

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No.</th>
<th>Operator</th>
<th>Lease</th>
<th>Well Number</th>
<th>Field</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Quest Cherokee LLC</td>
<td>Carter, Greg A</td>
<td>25-1</td>
<td>Cherokee Basin CBM</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Number of Acres attributable to well:</th>
<th>Location of Well</th>
<th>County</th>
<th>Nestho</th>
</tr>
</thead>
<tbody>
<tr>
<td>CTR / CTR / CTR of acreage</td>
<td>660 E</td>
<td>N</td>
<td>17 East</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>feet from</th>
<th>N / S Line of Section</th>
<th>E / W Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>660 E</td>
<td>17 East</td>
<td>17 West</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Sec.</th>
<th>Twp.</th>
<th>R.</th>
</tr>
</thead>
<tbody>
<tr>
<td>25</td>
<td>28</td>
<td>17</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Is Section:</th>
<th>Regular or</th>
<th>Irregular</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>[ ] Regular</td>
<td>[ ] Irregular</td>
</tr>
</tbody>
</table>

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding quarter,
4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).