KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work!

For KCC Use Only

District # 3

SGSN Yes 9248

January 18, 2006

Effective Spud Date

month day year

OPERATOR: Universe 33344
Name: Guest Cherokee LLC
Address: 9520 North Hwy Avenue, Suite 300
City/State/Zip: Oklahoma City, Oklahoma 73120
Contact Person: Robert Martin
Phone: 405-488-1204

CONTRACTOR: Licensees Will be licensed by the KCC
Name: Will apply on the ACO-1

Well Drilled For: Well Class: Type Equipment:
Oil Gas Storage Gas / Oil Rotary
Oil / Gas Storage Other

If OWNO: old well information as follows:
Operator:
Well Name: 
Original Completion Date: Original Total Depth:
Yes No
Directional, Deviated or Horizontal well? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC Dkt #

Spot NE NE Sec 27 Twp 28 S R 17

West East

In SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)
County: Tulsa
Lease Name: Leo Anthony J.
Lease #: 27-1
Field Name: Cherokee Basin CBM
Is it a Prudhoe / Spaced Field? Yes No
Target Formation(s): Cherokee Coals
Nearest Lease or unit boundary: 525
Ground Surface Elevation: 1036
Water well within one-half mile: Yes No
Public water supply well within two miles: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 250
Surface Pipe by Alternative:
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Yes No
Projected that Depth: 15000
Formation at Total Depth: Cherokee Coals
Water Source for Drilling Operations:
Well Farm Pond Other Air
DWR Permit #

Will Core be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and cementing of the well will comply with K.S.A. 55, 61, et seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by the operator to a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, all equipment between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or produced casing is cemented in;
6. If an alternative B COMPLETION, production pipe shall be centered from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: January 12, 2006
Signature of Operator or Agent:

Remember to:
- File Drill PH Application (Form CDP-1) with intent to Drill
- File Completion Form ACO-1 within 120 days of spud date
- File reclamation plan stating well abandonment date
- Notify appropriate district office 48 hours prior to workover or re-entry
- Submit plugging report (CP-4) after plugging is certified
- Obtain written approval before disposing of injecting well water
- If this permit has expired (See authorized extension date) please check the box below and return to the address below.
- Well not Drilled - Permit Expired
- Signature of Owner or Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION

For KCC Use Only

API # 15 205-26307.000

Conductor pipe required: NO

Minimum surface pipe required: 20 feet per Acre

This authorization void if not drilling within 6 months of approval date.

Spud date: 1/20/06

Agent:

Remember to:
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- File Completion Form ACO-1 within 120 days of spud date
- File reclamation plan stating well abandonment date
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- Submit plugging report (CP-4) after plugging is certified
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IN ALL CASES PLCT THE INTENDED WELL ON THE PLAT BELOW

Plan of acreage attributable to a well in a prorated or spaced field.
If the intended well is in a prorated or spaced field, please fully complete this section of the form. If the intended well is in a prorated or spaced field, please complete the plat below showing where the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: Quest Cheyenne LLC
Lessee: Boltig, Anthony
Well Number: 27-H
Field: Cheyenne Basin CBM
Number of Acreage attributable to well: NE, NE
QTR / QTR / QTR of acreage:
Location of Well: County: Wilson
660 feet from S Line of Section
525 feet from E Line of Section
sec 27, Twp 27, S, R 17
Is Section: □ Regular □ Irregular
No. of acreage attributable to well:

PLAT
(Show location of the well and shade the area attributable to the well for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spit of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells.)