NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form E-1
December 2002
Form must be Typed
All blanks must be filled

KANSAS CORPORATION/COMMISSION
OL & GAS CONSERVATION DIVISION

February 10, 2006

Expectant Spud Date: February 10, 2006

OPERATOR: Linnmerck 32728
name: Tangpag Inc.

Address: P.O. Box 458

City/State/Country: Hays, Kansas 67601

Contact Person, Rod Tremball

Phone: 620-682-0760 x785-626-374

CONTRACTOR: 35724

Name: Warner Drilling LLC

Well Drilled For: 

Wall Claim: 

Type Equipment: 

OSR: 

Oil 

Gas 

Rec. 

Sour 

Field: 

Mud Rotary 

Drill 

Disposal 

Production: 

Widow. 

Air Hose 

Other: 

Driller: 

LOWWO: 

old well information as follows: 

Operator: 

Well Name: 

Original Completion Date: 

Original Total Depth: 

Directional, Deviated or Horizontal well? 

No

If Yes, true vertical depth: 

Bottom, Date, Location: 

KCC CKT #: 

Seal

SE NW 

SE 

NE 

T 

R 

Sec. feet from feet from 

2310' 

2310' 

3, 20 

3, 20 

Line of Section Line of Section 

is SECTION 

Yes 

Is this a Printed / Handwritten? 

Yes

No

No

Notarized Lease or Oil and Gas royalty: 

Yes

No

No

Water well will exist one-quarter mile: 

Yes

No

No

Public water supply well within one mile: 

Yes 

No

No

Depth to bottom of pump water: 

180' 

180' 

180'

Water pump by Alternate: 

Yes 

No

No

Length of Surface Pipe Thru Pump to be set: 230

180'

Length of Cylindrical Pipe required: 

Note

Projected Total Depth: 

300'

Formation at Total Depth: 

Artificial

Artificial

Note

Water source for Drilling Operations: 

Well 

Form Tond 

other

DWR Permit #: 

Will Core be Taken? 

Yes

No

No

(Note: Apply for Permit with DWR)

AFFIDAVIT

The undersigned hereby affirms that the drilling campaign and eventual plugging of this well will comply with K.S.A. 65- et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, surface casing shall be run through all unconsolidated materials plus a minimum of 20 feet to the underlying formation.

4. If the well is in dry hole, an agreement between the operator and the district office concerning the plugging is necessary prior to plugging.

5. The appropriate district office will be notified before well is allowed to be plugged or abandonment is completed in it.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any unstable water in surface well; 120 days after stated date.

Otherwise pursuant to Appendix "Q." Eastern Kansas surface casing order 1138-891-129.4, which applies to the KCC district 3 area, applicable 120 days cementing must be completed within 30 days of the well date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

The undersigned makes the statement made herein true and to the best of my knowledge and belief.

Date: January 10, 2006

Signature of Operator or Agent:  

Title: Senior Geologist

Mail to: KCC, Conservation Division, 130 S. Market, Room 2070, Wichita, Kansas 67202

Remember to:

- This Drill Application (Form COP-2) with notice to drill;
- File Completion Form KCC-1 within 120 days of spud task;
- File swage trip form No. 1 prior to field swage trip;
- Notify appropriate district office 60 days prior to workover or re-entry
- Submit plugging report (COP-6) after plugging is completed;
- Submit engine data form before extending or infilling pump wells;
- If this permit lapses (was) expired (COP-7) submit letter to district office requesting permission to drill.

Well Not Drilled - Permit Expired

Signature: 

Operator or Agent:

Date:

For KCC Use Only

Approve/Issued Jan 15, 2006

Minimum surface pipe required: 200 feet per Alt.

Conductor pipe required: [ ] None [ ] 2,351 feet

This authorization expires: [ ] 7/13/06

This authorization expires: [ ] 7/13/06

(If not authorized within it will be within 6 months of approval date.)

Spud date: 

Agree: 

(Handwritten approval will not be honored within it will be within 6 months of approval date.)

Send to: 

KCC, Conservation Division, 130 S. Market, Room 2070, Wichita, Kansas 67202

Authorizing Officer: 

Date: 

This form is to be completed by Oil and Gas Field Inspector: 

Dated: 

Date: 

Permit expired: 

Signature: 

Operator or Agent: 

Date: 

This form is to be completed by Oil and Gas Field Inspector: 

Dated: 

Date: 

Permit expired: 

Signature: 

Operator or Agent: 

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat before showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 15
Operator: Tangipahoa Inc.
Lease: Thibaut
Well Number: 2
Field: Anun South
Number of Acres attributable to well: 10
GTR / GTR / GTR of acreage: SE, SE, NW

Location of Well: County: Rocks

2310' net from 2310'
N 1/4 Sec. 6
S 1/4 Sec. 6
W 1/4 Sec. 6
E 1/4 Sec. 6

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner units: NE, NW, SE, SW

PLAT
(Show location of the well and acreage attributable acreage for prorated or spaced wells)
(Show footage of the nearest lease or unit boundary line)

RECEIVED
JAN 13 2006
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the deposited plat by identifying motion lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south/north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-1 for oil wells; CD-8 for gas wells).
January 13, 2006

Mr. Rod Tremblay
Tegasco, Inc.
PO Box 458
Hays, KS 67601

RE: Drilling Pit Application
Thyfault Lease Well No. 2
NW/4 Sec. 08-09S-20W
Rooks County, Kansas

Dear Mr. Tremblay,

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slants. The bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDF-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC website: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines

Conservation Division, Finney State Office Building, 130 S. Market, Room 207B, Hays, KS 67602-3802
Voice 316-321-4200 Fax 316-321-6211 www.kcc.state.ks.us