KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 Form must be Typed
All blanks must be Filled

For KCC Use:
Effective Date: 01-06-06

District #: Yes

Expected Start Date: 01-06-06

OPERATOR: Operator #: 9467

Name: CONOCO, INC.
Address: P.O. Box 2527
Clayton, MO 63105

Capitol Person: Vote Coder
Phone: (314) 576-5240

CONTRACTOR: License #: 33279

Name: Cassapies drilling, LLC

Well Drilled For: Well Class: Type Equipment:
Oil Oil Field Mud Rotary

dw0 Storage Post Est Oil Rotary

Other: Diagonal: Disposal: Vital Oil Other: Oil

Other: Oil

If Oil: old well information as follows:
Operator: Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal Well?: Yes: No

If Yes, true vertical depth:

Bottom Hole Location:

X-PRODUCED & SPACED
HUMATY/BARWOOD

The undersigned hereby affirm that the opening, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following maximum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by the drilling contractor to the top; in all cases, surface pipe shall be set at least 10 unassureded (naked) plus a minimum of 20 feet with the underlying formation;
4. If the well is dry, an agreement between the operator and the district office on plug length and placement necessary prior to plug in the well; and
5. The appropriate district office will be notified of the well within 120 days of surface after commencement. For purposes to Appendix 9-B, Kansas Oil and Gas Conservation Board is the authority to approve within 120 days of the date of the well shall be plugged. In all cases, KCC District office prior to any plugging.

I hereby certify that the statements made herein, are true and the best of my knowledge and belief.

Date: 01-06-06
Signature of Operator or Agent:

Title: Capital Project

For KCC Use ONLY

OCT
FL-72

This authorization expires: 7-12-06

Date: 01-06-06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Topeka, Kansas 66622

Call (785) 271-8600 for more information.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

１. If the intended well is in a predrilled or spaced field, please fully complete this side of the form. If the intended well is in a predrilled or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 3/4 mile of the boundaries of the proposed acreage attribution unit for oil wells.

２. The information in this section is to be used to properly locate the intended well relative to the boundaries of the proposed acreage attribution unit.

３. In plotting the proposed location of the well, you must show:
   1. The number of the section in which you are drilling the well, as shown in the plat.
   2. The distance in the plat of the section from the nearest lease or unit boundary line.
   3. Location of the nearest lease or unit boundary line.
   4. Orientation of the proposed well, which must be within a predrilled or spaced field and a certificate of acreage attribution must be attached (CC-7 for oil wells; CC-8 for gas wells).
NOTICE TO OPERATORS DRILLING IN THE PANOMA-COUNCIL GROVE GAS POOL SPACED AREA

The enclosed intent is located within the Panoma-Council Grove gas pool spaced area. In May 1978, Panoma-Council Grove Proration Order (as amended), Docket No. 60,024-C (C-7058) under FINDINGS OF FACT AND LAW on page 31, the following language is stated that:

“The Commission finds that in order to prevent waste and protect correlative rights, the following stated rules pertaining to wells already completed, in the process of being drilled or for future wells to be drilled in the Panoma Council Grove Gas Pool Spaced area, and for wells producing from the Council Grove Formation outside of the Panoma Council Grove Gas Pool Spaced area within the Hugoton Gas Field, should be adopted:”

1. “No dual completions between the Chase (flugoton) and Council Grove Formations will be permitted for future wells drilled.”
2. “Casing shall not be set above the top of the Council Grove Formation for a Council Grove producing well.”
3. “The production casing of all new Council Grove wells shall be cemented with a calculated volume of cement sufficient to encase the casing from the bottom of the casing to a point 500 feet above the Chase Formation.”
4. “The casing shall be encased in cement in the interval between the base of the Council Grove and the top of the Chase Formation on all wells, irrespective of depth, completed below the Council Grove Formation, if they are located within the spaced area.”
5. “The cement coverage heretofore required shall be confirmed by the running of a recognized survey, such as a temperature survey or cement bond log.”

A copy of this survey and the cement ticket(s) showing that all cement work has been completed, must be filed with the ACO-1 Completion Report within 120 days from the wells “spud date.”

Failure to comply with these provisions may cause the well to be shut-in until compliance has been achieved.

If you have any questions, please feel free to contact the Conservation Division’s Production Department at (316) 337-6200.

Conservation Division, Finney State Office Building, 130 S. Market, Room 2070, Wichita, KS 67202-3802
Voice 316-337-4200 Fax 316-337-4211 www.ks.gov (ks.us)