NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

For KCC Use

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Date: 1-17-06

March 10, 2006

Explored Spur Date: Month Day Year

OPERATOR Name: Coral Production Corporation

Address: 1600 South Street, Suite 1500
City/State/Zip: Colorado Springs, Colorado 80903
Phone: (303) 623-3573

CONTRACTOR Name: 31548

Name: Discovery Drilling

WELL DREHO: 52339

West Clap: 36329

Type Equipment: Oil Rotary

Gross Depth: 2310 feet

Net Depth: 2230 feet

Feet from NE SW

Is Section:

(North Latitude East on the Section Page on reverse side)

County:

Lease Name: 

Field Name:

Test Well:

Surface Drilling:

Target Formation:

Reheated Lease or Unit boundary?

Surfice Water:

Water well within one-half mile:

Public water supply well within one mile:

Depth in bottom or fresh water:

Surface Pipe by Measurement:

330 feet

Depth to bottom and
top of unstable water:

330 feet

Permit/Approval

For KCC Use

KCC CORONATION

Date: 01/09/06

Signature of Operator or Agent.

Remember to:

- File D&P Application (Form D&D-1) with Intent to Drill.
- File Completion Form (KCC-1) within 120 days of start date.
- Notify applicable district office 48 hours prior to workover or re-entry;
- Submit unloading report (Form D&D) after unloading is completed;
- Obtain written approval before disposing of or injecting salt water.
- A gas permit has expired: (See Authorization for approval please)
- Check the box below and return to the address below.

Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 271, Wichita, Kansas 67202

President

Date: 3/6/14
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this aide of the form. If the intended well is in a prorated or spaced field complete the aid below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ____________________________
Lease: ____________________________
Well Number: ____________________________
Field: ____________________________

Number of Acres attributable to well: ____________________________

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

Location of Well: County: ____________________________

East from Sec. # ____________ Left: ____

North from ____________ S. # ____________ W. # ____________

Sec. ____________ Twp. ____________ R. ____________

QTR / QTR / QTR of acreage: ____________________________

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The reference to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-1 for oil wells; CG-8 for gas wells).