NOTICE OF INTENT TO DRILL

Must be approved by KCC in (3) days prior to commencing drilling.

KO WICHITA

JANUARY 10, 2006

RECEIVED

For KCC Use:

Effective Date: 1/15/06
District 
5G47

SGA

☑ Yes ☐ No

Expected Spud Date: January 18, 2006

Address: 31691
CrittCoast Petroleum, L.C.
106th 20th NW St. North
Bag 106 Wichita, Kansas 67208

Mobility Status: 1/15/2013

Contract Person: Don Reynolds
Phone: 316/209-1213

CONTRACTOR: License#: 30005
Name: Multi Drilling Company

Well Drilled For: ☑ Gas ☐ Oil

Well Class: ☑ Producing ☐ Infield

Type Equipment: ☑ Mud Rotary

Disposal Site: ☑ Wastekip

Sediment: ☑ Bunker Holes

Other

If OHPID: old well information as follows:

Operator: Wichita Kansas 67208

Well Name: ☑ Yes ☐ No

Original Completion Date: 1/15/06

Directional, Deviated or Horizontal well?: ☑ Yes ☐ No

Well: 1/18/06

Bottom Hole Location:

KCC DKT

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual re-hauling of this well will comply with K.S.A. 55 et. seq.

I am advised that the following minimum requirements will be met:

1. Locate the appropriate district office prior to spudding of well:

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of all Class pipes shall be set:

4. Drilled and uncemented materials plug a minimum of 20 feet into the underlying formation.

5. If the well is to be abandoned, an agreement between the operator and the district office on plug length and abandonment is necessary prior to plugging:

6. The appropriate district office will be notified when well is either plugged or production casing is cemented in:

7. If an ALTERNATE II COMPLETION, production being cemented from below to usable water to a depth of 30 days of spud date.

Or pursuant to Appendix "B": Eastern Kansas surface casing order #132,891-C, which applies to the KCC District 3 area. Alternates 8 casing must be cemented within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/15/06
Signature of Operator or Agent:

Title: Managing Member

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

Form 0-1

18 16 22

Form must be Typed

Signed Form must be Submitted

If permit is expired (See authorized expiration date) please check the box below and return to the address below.

Wall Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

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Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Core Conveys Petroleum, L.C.
Lease: Kesh
Well Number: 2

Location of Well: County: Ness
560 feet from N / S Line of Section
1056 feet from W Line of Section
Sec. 18 Twp. 15 S. R. 17

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SW SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the displaced plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-8 for gas wells).

PLAT
(show location of the well and shade attributable acreage for prorated or spaced wells)
(Show footage to the nearest lease or unit boundary line)

EXAMPLE

SEWANAY/CO.