STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

RECEIVED  
DEC 27 2005  
KCC WICHITA  
FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and FILE ONE Copy)

API # 15 101 20.58 (Identifier number of this well). This must be listed for  
wells drilled since 1967; if no API# was issued, indicate spud or completion date.  

WELL OPERATOR Abercrombie Energy, LLC  
(owners/company name)  
KCC LICENSE # 32457  
(operators')

ADDRESS 5510 Oil Center Road South  
CITY Great Bend

STATE Kansas  
ZIP CODE 67530  
CONTACT PHONE # (620) 793-8186

LEASE Adams  
WELL # 2  
SEC. 33 T.31S R.12W (East/West)

SW. - SE. - NW. - SW. SPOT LOCATION/0000  
COUNTY Barber

2310 FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)  
1650 FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check one: OIL WELL ___ GAS WELL X D&A ___ SWD/ENHR WELL ___ DOCKET#________

CONDUCTOR CASING SIZE 8 SET AT 410  
Cemented With 300 SACKS

SURFACE CASING SIZE 8 5/8 SET AT 410  
Cemented With 300 SACKS

PRODUCTION CASING SIZE 4 1/2 SET AT 4324 KB  
Cemented With 350 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3676-3684-3954-3959-4238-4250

ELEVATION 1585/1594 TD. 4325 PBD  
ANHYDRITE DEPTH (G.L./K.B. Stone Corral Formation)

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING In compliance with the rules & regulations with the  
state of Kansas

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? YES  
If not explain why.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE  
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Gerald Achatz  
ADDRESS 5510 Oil Center Road South  
City/State Great Bend, Ks. 67530  
PHONE# ( ) 620-793-8186

PLUGGING CONTRACTOR Mikes Testing & Salvage, Inc.  
(company name)  
KCC LICENSE # 31529  
(contractor's)

ADDRESS P.O. Box 467, Chase, Ks. 67524  
PHONE # ( ) 620-938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known) Soon as possible

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 12-15-05 AUTHORIZED OPERATOR/AGENT: Gerald  
(signature)
SIDE ONE

API No. 15-007-20,597  00-0-0

County:
Barber

SW/4 SE/4 NW/4  33  318.7 Rgs. 12  X

2970

West

Foot North from Southeast Corner of Section

Foot West from Southeast Corner of Section

(Note: Locate well in section plot below)

Lease Name:
Adams

Well #:
2

Field Name:
Medicine,R.L.

Producing Formation:
LKC Drum Limestone

Elevation:
Ground: 1885
KS: 1894

Section Plot

<p>| | | | | | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5280</td>
<td>4960</td>
<td>4290</td>
<td>3630</td>
<td>3300</td>
<td>2970</td>
<td>2640</td>
</tr>
<tr>
<td>5280</td>
<td>4960</td>
<td>4290</td>
<td>3630</td>
<td>3300</td>
<td>2970</td>
<td>2640</td>
</tr>
<tr>
<td>5280</td>
<td>4960</td>
<td>4290</td>
<td>3630</td>
<td>3300</td>
<td>2970</td>
<td>2640</td>
</tr>
<tr>
<td>5280</td>
<td>4960</td>
<td>4290</td>
<td>3630</td>
<td>3300</td>
<td>2970</td>
<td>2640</td>
</tr>
<tr>
<td>5280</td>
<td>4960</td>
<td>4290</td>
<td>3630</td>
<td>3300</td>
<td>2970</td>
<td>2640</td>
</tr>
<tr>
<td>5280</td>
<td>4960</td>
<td>4290</td>
<td>3630</td>
<td>3300</td>
<td>2970</td>
<td>2640</td>
</tr>
<tr>
<td>5280</td>
<td>4960</td>
<td>4290</td>
<td>3630</td>
<td>3300</td>
<td>2970</td>
<td>2640</td>
</tr>
</tbody>
</table>

WATER SUPPLY INFORMATION

Disposition of Produced Water:
Disposal
Docket # 

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the sand date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on sides two of this form will be held confidential for a period of 12 months after receipt in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached to this form. Submit Oil-1 form with all plugged wells. Submit Oil-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title
Geologist

Date 3/29/86

N: 12-29-90
**Drill Stem Tests Taken**
- Yes
- No

Samples Sent to Geological Survey
- Yes
- No

Cores Taken
- Yes
- No

**Formation Description**

<table>
<thead>
<tr>
<th>Name</th>
<th><em>Depth</em></th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Elgin Sand</td>
<td>3436</td>
<td>-1842</td>
<td></td>
</tr>
<tr>
<td>Hebbenr</td>
<td>3542</td>
<td>-1948</td>
<td></td>
</tr>
<tr>
<td>1st Douglas Sand</td>
<td>3604</td>
<td>-2010</td>
<td></td>
</tr>
<tr>
<td>2nd Douglas Sand</td>
<td>3675</td>
<td>-2081</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3724</td>
<td>-2130</td>
<td></td>
</tr>
<tr>
<td>Drum Limestone</td>
<td>3853</td>
<td>-2359</td>
<td></td>
</tr>
<tr>
<td>Miss</td>
<td>4236</td>
<td>-2642</td>
<td></td>
</tr>
</tbody>
</table>

**Drill Stem Tests Taken**

- Yes
- No

Samples Sent to Geological Survey
- Yes
- No

Cores Taken
- Yes
- No

**DST #1**
(4229-4270)
13-45-60-45
G2S/15", GA MAX 12,800 CPG, REC 45' Mud,
BHP 1277-1350#, FF 41-31# & 20-10#.

**DST #2**
(3680-3690) w/straddle packers
15-45-60-45, G2S/2",
GA MAX 62,100 CPG, REC 120' GCM,
BHP 1122-1402#, FF 41-31# & 52-31#.

---

**RECEIVED**

DEC 27 2005

**KCC WICHITA**

---

**Casing Record**

- New
- Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight</th>
<th>Setting</th>
<th>Type of Cement</th>
<th>#Sacks</th>
<th>Percent</th>
<th>Type and Percent</th>
<th>Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Drilled</td>
<td>12&quot;</td>
<td>8 7/8&quot;</td>
<td>13,424</td>
<td>Common</td>
<td>300 gal. 2426</td>
<td>24</td>
<td>21</td>
<td>300 gal. 2426</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>9 3/4&quot;</td>
<td>10,548</td>
<td>Common</td>
<td>350 gal. 2426</td>
<td>21</td>
<td>21</td>
<td>350 gal. 2426</td>
<td></td>
</tr>
</tbody>
</table>

**Perforation Record**

Perforation per Foot: 14 Perforation per Interval: Common

<table>
<thead>
<tr>
<th>Shot Per Foot</th>
<th>Specified Footage of Each Interval Perforated</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Tubing Record**

- Size
- Set At
- Packer At
- Liner Run

- Yes
- No

**Date of First Production**

- 3/14/88

**Producing Method**

- Flowing
- Gas Lift
- Other (explain)

**Estimated Production**

- Per 24 Hours

- Oil
- Gas
- Water
- Gas-Oil Ratio

**Disposition of Gas:**

- Vented
- Sold
- Used on Lease
- Dually Completed
- Commingled

**Note:**
Driller's log and wireline log sent with original Mississippian completion on 2/27/88 into a 60" hole. Perforated and cemented in the Mississippian at 3954-3959 gal. and 15% MCA acid. The completion was later changed to a 2 3/4" hole on 5/14/80. Mississippian remains shut-in below.
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Abercrombie Energy, LLC
150 N. Main, STE 801
Wichita, KS 67202

December 28, 2005

Re: ADAMS #2
API 15-007-20597-00-01
SWSENW 33-31S-12W, 2310 FNL 1650 FWL
BARBER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888