TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator License No.: 4419
Op Name: BEAR PETROLEUM, INC.
Address: PO BOX 438
HAYSVILLE, KS 67060

API Well Number: 15-195-20813-00-00
Spot: NWNWSW
Sec/Twnshp/Rge: 23-12S-22W
2310 feet from § Section Line, 4950 feet from E Section Line
Lease Name: STECKLINE
County: TREGO
Well #: 1
Total Vertical Depth: 4080 feet

String Size Depth (ft) Pulled (ft) Comment
PKR 1407
PROD 5.5 4078 1025 200 SX CMT
SURF 8.625 321 0 200 SX CMT

Well Type: OIL
UIC Docket No:
Plug Co. License No: 31925
Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Revd. from: RICHARD MCINTYRE
Company: QUALITY WELL SERVICE, INC.
Phone: (620) 727-3410

Date/Time to Plug: 01/04/2006 12:00 PM

Proposal Plugging Method:
Ordered 325 sxs cement and 500# hulls.

Plugging Proposal Received By: HERB DEINES
Witness Type: PARTIAL
Date/Time Plugging Completed: 01/04/2006 2:30 PM
KCC Agent: ROGER MOSES

Actual Plugging Report:
Sanded off well - put 5 sxs cement at 1300' - shot 5 1/2" casing off at 1025' - pulled one joint.
Spotted 175 sxs cement with 200# hulls.
Pulled to 800' - spotted 25 sxs cement - well pressured up.
Pulled to 650' - spotted 25 sxs cement with 100# hulls.
Pulled to 400' - circulated with 100 sxs cement - cellar full.
Pulled all casing and cellar stayed full.
Total of 325 sxs 60/40 pozmix - 10% gel and 400# hulls.

Perfs:

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Remarks: COPELAND ACID & CEMENTING, QUALITY & ATS-WATER.

Plugged through: CSG

District: 04
Signed Roger L. Moses (TECHNICIAN)
INVOICE
DATE 1-23-06

RECEIVED JAN 23 2006
KCC WICHITA

JAN 19 2006
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DST (1) 3660-3685/30-30-30-30, 470', GIP, 80'MCO, 250'H, 240'M CL G Co, 60'OCSW, 370'SW, SIP 1021-1021#, FP 138-415#

DST (2) 3699-3715/30-30-30-30, 134', GIP, 582'OCSW, 124'OCSW, 186'SW, SIP 1066-1066#, FP 69-357#

DST (3) 3729-3745/30-30-30-30, 1000', CL C0, 600'SL, M2WCO, 180'LCO, SIP 1043-1043#, FP 207-632#

DST (4) 3838-3910/30-30-45-45, 260', MCW W/SPKS 0, SIP 1055-1055#, FP 35-136#

MCIT - Co, PF 16/3736-3742, SWB LD, SET BP, PF 4068-4070, AC 250G, SWB LD, R&T, POP, P 25 BOPD, Kw, 1/29/82