STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
AOC-1 WELI HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7076
Name: BLACK DIAMOND OIL, INC.
Address: 1101 B.R. 2000
City/State/Zip: HANEY, KS 66444

Purchaser: 

Operator Contact Person: Kenneth Valenza
Phone: (913) 232-5863

Contractor: License # 4241
Name: 

Wellsite Geologist: Mike Davison
Phone: (913) 244-3367

Designate Type of Completion
\[ \checkmark \text{New Well} \quad \checkmark \text{Re-Entry} \quad \checkmark \text{Workover} \]

Oil
\[ \checkmark \text{SMO} \quad \text{Temp Abd} \]
Gas
\[ \checkmark \text{Inj} \quad \text{Delayed Comp.} \]
Drill in Other (Core, Water Supply etc.)
If OWM: old well Info as follows:

Operator: 

Well Name: 

Comp. Date: Old Total Depth: 

WELL HISTORY
Drilling Method:
\[ \checkmark \text{Drill Rotary} \quad \checkmark \text{Air Rotary} \quad \text{Cable} \]

\[ \text{MD} 22/87 \quad 12/8/87 \quad 12/2/87 \]
Spud Date: Date Reached TD: Completion Date: 

3205' 
Total Depth: PBDT

Amount of Surface Pipe Set and Cemented at: 221 feet
Multiple Stage Cementing Collar Used: \[ \checkmark \text{Yes} \quad \text{No} \]
If yes, show depth cemented: 
If alternate 2 completion, cement circulated from: 

Cement Company Name: 
Invoice #: 

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time logs shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Owner/Operator: 
Date: 2/16/88

Subscribed and sworn to before me this 17 day of February, 1988.

Jolene H. Klaus
Date Commission Expires: 5/15/88

Form ACO-1 (5-86)
### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drift Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
<th>Core Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>DST #1</strong> 3625-3670 45-45-45-45</td>
<td></td>
<td></td>
<td>2nd: Weak steady blow, ½&quot;.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Blow: 1st: Slow building to good blow, decreased last 15 mins.</td>
<td></td>
<td></td>
<td>Recovery: 60' very slight oil cut mud &amp; 120' oil speckled drilling mud.</td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>DST #2</strong> 3660-3695 45-45-45-45</td>
<td></td>
<td></td>
<td>2nd: Good blow, 7&quot;.</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pressures: IPP: 63-134, ISIP: 1045, FFP: 1045, FSIP: 1008</td>
<td></td>
<td></td>
<td><strong>Base of KC</strong> 3705 -1449</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### CASING RECORD

- **New** ☑ **Used** ☐

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Percent Additives</th>
</tr>
</thead>
</table>

**Surface** | 8.5/8 | 512 | 60/400 | 140 |

### PERFORATION RECORD

- **Acid, Fracture, Shot, Cement Squeeze Record**
  - **Type and Kind of Material Used**
  - **Depth**

### TUBING RECORD

- **Size**
- **Set At**
- **Packer at**
- **Liner Run** ☑ **Yes** ☐

### Date of First Production

- **Producing Method**
  - Flowing ☑ Pumping ☐ Gas Lift ☐ Other (explain) ☐

### Estimated Production

- **Per 24 Hours**
  - Oil Bbls
  - Gas MCF
  - Water Bbls
  - Gas-Oil Ratio CFPB

### DISPOSAL

- **Disposition of Gas**
  - Vented ☐ Sold ☑ Used on Lease ☐
  - Open Hole ☑ Perforation ☐ Other (Specify) ☐
  - Duly Completed ☐ Commingled ☐

### METHOD OF COMPLETION

- **Production Interval**

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**Source:** Document analysis

**Language:** English

**Type:** Natural Language Processing (NLP)