STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name: Jack Partridge
Address: 202-1251)
City/State/Zip: 667-1520

Purchaser: 
Operator Contact Person: Jack Partridge
Phone: 202-1251

Contractor: License # 5422
Name: 

Wellsite Geologist: Mark Galvyn
Phone: (316) 864-1444

Designate Type of Completion:
- X New Well
- Re-Entry
- Workover
- SMU
- Temp Abd
- Gas
- Inj
- Delayed Comp.
- X Dry
- K.C.C.
- Other (Core, Water Supply etc.)

If Y/N/O: Old well info as follows:
- Operator
- Well Name
- Comp. Date
- Old Total Depth

WELL HISTORY
Drilling Method:
- X Mud Rotary
- Air Rotary
- Cable

Spud Date: 202-1251
Date Reached TD: 202-1251
Completion Date: 202-1251

Total Depth: 6280

Amount of Surface Pipe Set and Cemented at

Multiple Stage Cementing Giller Used? Yes No

If yes, show depth set: X feet
If alternate 2 completion, cement circulated from: X feet depth to: W/X feet cement

Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See Rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and correct to the best of my knowledge.

API No. 15-065-22.319.00
County: Graham
Section: 23
Township: 28
Range: 22
Elevation: 1650
Field Name: 
Producing Formation: 
Lease Name: 
Well #:

WATER SUPPLY INFORMATION
Disposition of Produced Water: 
Docket #

Questions on this portion of the ACO-1 call for: 
Water Resources Board (913) 296-3717
Source of Water: Division of Water Resources Permit#

Groundwater.......
X Surface Water.

X Other (explain) Purchased from Frank, Across
(purchased from city, R.W.D. #)

INVOICE

INVOICE

Signature: Jack Partridge

Date: 9-15-86

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Time Log Received

Distribution

KGS = Plug = Other

(Specify)

Form ACO-1 (5-86)

9/11/86

SEP 18 1986
SIDE TWO

Operator Name: Averacore Drilling, LLC
Lease Name: Norcross
Well #: X

Sec.: 21  Twp.: 75  Rge.: 22  East
County: Caddo

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  X Yes  No
Samples Sent to Geological Survey  X Yes  No
Cores Taken  X Yes  No

DST #1 (3490' - 3512'), 30-45-30-45
IPP 137-137#, FFP 127-137#
ISIP 1052#, FSIP 1031#
Rec. 70' of mud

DST #2 (3538' - 3552') 30-45-60-45
IPP 116-116#, FFP 127-156#
ISIP 947#, FSIP 895#
Rec. 210' water w/few oil spots

DST #3 (3611' - 3627'), 30-45-30-45
IPP 105-105#, FFP 84-105#
ISIP 105, FSIP 105#
Rec. 5' mud, no show

DST #4 (3622' - 3657'), 30-45-30-45
IPP 95-95#, FFP 74-95#
ISIP 686, FSIP 573#
Rec. 10' slight oil spotted mud

Casing Record: New

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String  Drilled  Set in Casing  Weight  Setting  Type of  Sacks  Percent  Additives
Surface 12-1/4' 8-3/8' 200 200 400000 180 38.0 25.001

Perforation Record

Acid, Fracture, Shot, Cement Squeeze Record

Yubing Record

Size  Set At  Packer at  Liner Run  Yes  No

Date of First Production

Producing Method

Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours

Oil  Gas  Water  Gas-Oil Ratio  Gravity

Disposition of Gas:

Vented
Sold
Used on Lease

Open Hole
Perforation
Other (Specify)

Dually Completed
Commingled

Method of Completion

Production Interval

Production Method: