State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date .12 ..... .20 ..... .95 month day year

OPERATOR: License #: 5004
        Vincent Oil Corporation
        Name: ____________________________
        Address: 100 N. Main, Suite 500
        City/State/Zip: Wichita, Kansas 67202-1308
        Contact Person: Julie Stout
        Phone: (316) 262-3573

CONTRACTOR: License #: 5420
        White & Ellis Drilling, Inc.
        Name: ____________________________

Well Drilled For: Oil        ...     Enh Rec ...     Infield        X Mud Rotary
        Gas        ...     Storage ...     Pool Ext. ...     Air Rotary
        GFWO ...     Disposal ...     Wildcat ...     Cable
        Seismic; ...     # of Holes ...     Other
        Other

If GFWO: old well information as follows:
        Operator: ____________________________
        Well Name: ____________________________
        Comp. Date: ____________________________
        Old Total Depth: ____________________________

Directional, Deviated or Horizontal wellbore? yes .X. no
If yes, true vertical depth: ____________________________
Bottom Hole Location: ____________________________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of Spud Date. In all Cases, Notify District Office Prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/12/95 Signature of Operator or Agent: ____________________________
Title: President

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 1 2 1995
12/12/95
CONSERVATION DIVISION

FOR KCC USE:
API # 15- 065-227640000
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. X
Approved by: Aruckle
This authorization expires 6-12-96
(If drilling not started within 6 months of effective date, this authorization void)
Spud date: 12/12/95

FOR KCC USE:

REMEMBER TO:
- File Drill Pit Application (form 8DP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of Spud Date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Vincent Oil Corporation
LEASE Morpew #3
WELL NUMBER #3
FIELD Ext/Harmony

LOCATION OF WELL: COUNTY Graham
2310 feet from south/north line of section
430 feet from east/west line of section
SECTION 33 TWP 7 S RG 22 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 320
QTR/QTR/QTR OF ACREAGE SW NW
100' W OF

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section’s south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.