## Physical Productivity Report

**Producer's Name:** Thunderbird Oil & Gas Trust 1  
**Reservoir:**  
**Well No.:**  
**Pool:**  
**County:**  
**Producing Horizon:**  
**Pipe Line (Purchaser):**  
**Taken:** 5-20 82  
**Effective:**  
**Sec.:** 29  
**Twp.:** 7  
**Range:** 19  
**Date:** 15-16-2 21605-00:00

### Well Data

- **Top Prod. Horizon:** 3162  
- **Ft. Total Depth:** 3451-23 3384  
- **Perforations:** 3162-70 - 3177-79 - 3342-22 - 3334-42  
- **Size of Casing:** 4  
- **Set at:** 3414  
- **Size of Tubing:** 2  
- **Set at:** 3360  
- **Size of Pump:** 1/2  
- **Type:** 4  
- **Gravity of Oil:** 36  
- **Temp.:** 60  
- **Percentage of Water:** 44  
- **Acid:** 2000  
- **gal. Date:** 4-14-82

### Test Data

- **Flowing:**  
- **Swabbing:**  
- **Pumping:**

### Remarks:

- **Total Bbls. Produced:**  
- **X 3:**  
- **Productivity:**

### Seals and Uses:

**WITNESSING:** We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

- **Gauge Witnesses:**
  - **For Producer:**  
  - **For Offset Owner:**  
- **Opening Gauge:** [Signature]  
- **Closing Gauge:** [Signature]

**Well Location**

**MAY 20 1982**

**CONSERVATION COMMISSION**

**Wichita, Kansas**

**Hours pumped:** 54

Send ORIGINAL WHITE COPY to OFFICE. Give PINK to PRODUCER. BLUE to last OFFSET WITNESS. YELLOW retained by GAUGER.—REPORT FULLY ANY INCOMPLETED POTENTIAL.