Kansas Corporation Commission
Oil & Gas Conservation Division

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

 Operator: License # 32309
 Name: Fresco Western, LLC
 Address: 5480 Valmont Rd., Ste. 350
 City/State/Zip: Boulder, CO 80301
 Purchaser: Plains/OneOK
 Operator Contact Person: Sherry Glass
 Phone: (303) 444-8881
 Contractor: Name: Cheyenne
 License: 33373
 Wellsite Geologist: Wray Valentine

Designate Type of Completion:
✓ New Well Re-Entry Workover
✓ Oil SWD SIOW Temp. Abd.
✓ Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth: 
— Deepening Re-perf. Conv. to Enhr./SWD
— Plug Back Plug Back Total Depth
— Commingled Docket No.
— Dual Completion Docket No.
— Other (SWD or Enhr.?) Docket No.

10-25-05 11-1-05 11-19-05 
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21626-0000
County: Haskell

NE Sec. 30 Twp. 30 S. R. 33 E West
1660 feet from S (circle one) Line of Section
600 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Stalker Etal Well #: 32-H30-30-33
Field Name: Victory
Producing Formation: St. Louis
Elevation: Ground: Kelly Bushing: 2954.4 2965.4
Total Depth: 5668 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 1675 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set

If Alternate II completion, cement circulated from

feet depth to w sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 5000 ppm Fluid volume: 1800 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:

Operator Name:

License No.:

Quarter

County: KCC, WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard McClure
Title: COO

Date Subscribed and sworn to before me this 20 05.

Notary Public:

Date Commission Expires:

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution