** AFFIDAVIT OF COMPLETION FORM **

** TYPE **

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7930 EXPIRATION DATE June 30, 1983

OPERATOR Merit Energy Corporation

ADDRESS 717 Seventeenth St., Suite 1750
Denver, CO 80202

** CONTACT PERSON ** Orlan Phelps

PHONE 316 - 775-3588

PURCHASER

ADDRESS

DRILLING H-30, Inc.

CONTRACTOR

ADDRESS 251 N. Water, Suite 10
Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR

ADDRESS Box 31
Russell, KS 67665

TOTAL DEPTH 3905' PBTD

SPUD DATE 2/28/83 DATE COMPLETED 3/7/83

ELEV: GR 2250' DF KB 2250'

DRILLED WITH (ROTARY) SPOOL TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWNED Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS FOMULATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

** AFFIDAVIT **

Gary Younger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

___________

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of March, 1983.

1983

MY COMMISSION EXPIRES

COLUMAS THOMAS

Sedgwick County, Ks.

State Corporation Commisison

APR 04 1983

CONSERVATION DIVISION

Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.**
Check if no Drill Stem Tests Run.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shale</td>
<td>0'</td>
<td>252'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sand and Shale</td>
<td>252'</td>
<td>900'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale and Shells</td>
<td>900'</td>
<td>1435'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sand</td>
<td>1435'</td>
<td>1625'</td>
<td></td>
<td></td>
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<tr>
<td>Shale</td>
<td>1625'</td>
<td>1888'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1888'</td>
<td>2180'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime and Shale</td>
<td>2180'</td>
<td>3545'</td>
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<td></td>
</tr>
<tr>
<td>Lime</td>
<td>3545'</td>
<td>3584'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime and Shale</td>
<td>3584'</td>
<td>3675'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime</td>
<td>3675'</td>
<td>3682'</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime and Shale</td>
<td>3682'</td>
<td>3905'</td>
<td></td>
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</tr>
<tr>
<td>R.T.D.</td>
<td>3905'</td>
<td></td>
<td></td>
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</tr>
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</table>

If additional space is needed use Page 2, Side 2

Casing Record (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing set</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type Cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
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</thead>
<tbody>
<tr>
<td>SURFACE</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>24#</td>
<td>250'</td>
<td>Common</td>
<td>165</td>
<td>3% c.c., 2% gel</td>
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</tbody>
</table>

Liner Record

Perforation Record

Tubing Record

Acid, Fracture, Shot, Cement Squeeze Record

<table>
<thead>
<tr>
<th>Date of first production</th>
<th>Producing method (flowing, pumping, gas lift, etc.)</th>
<th>Gravity</th>
<th>Estimated Production - I.P.</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>Disposition of gas (vented, used on lease or sold)</th>
<th>Perforations</th>
</tr>
</thead>
</table>