NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

State of Kansas

Starting Date: 2/22/87

OPERATOR: License #: 7076
Name: BLACK DIAMOND OIL, INC.
Address: 1105 E. 30th, Suite A
City/State/Zip: Hays, Ks. 67601
Contact Person: Kenneth Vehige
Phone: 913-625-5891

CONTRACTOR: License #: 9087
Name: R & C DRILLING CO., INC.
City/State/Zip: Hays, Ks. 67601

Well Drilled For:

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<th>Oil</th>
<th>SWD</th>
<th>Infield</th>
<th>X Mud Rotary</th>
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Well Class: Type Equipment:

If OWWO: old well info as follows:

Operator
Well Name
Comp Date
Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus, eventually plugging hole to KCC specifications.

Date: 6/3/87
Signature of Operator or Agent

For KCC Use:

Conductor Pipe Required: feet; Minimum Surface Pipe Required: 200 feet per Alt. 

This Authorization Expires: 8/18/87

API Number 15-065-22, 353-00-00

C-E/2 SE SW Sec. 22 Twp. 7 S, Rg. 22 X

East West

Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line: 330 feet

County: Graham
Lease Name: WORCESTER
Well #: 2

Ground surface elevation: 2197 feet MSL
Domestic well within 330 feet: X no
Municipal well within one mile: X no

Depth to bottom of fresh water: 150 feet
Depth to bottom of usable water: 1125 feet

Surface pipe by Alternate: 1 2
Surface pipe planned to be set: 20.0
Conductor pipe required: 375.0 feet
Projected Total Depth: feet
Formation: Arbuckle

Secretary: T. Harris

Approved By: 2/18/87
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238