KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11-30-02

OPERATOR: Licensee: 9449

Name: Great Eastern Energy and Development Corp.
Address: Box 150, Bogue Kansas 67625
Contact: Michael Davignon, Phone: 785-627-7520

CONTRACTOR: Licensee: 30606
Name: Murfin Drig. Comp. Inc.

Well Drilled For: Oil, Gas, Storage, Other
Well Class: Infield, Pool Ext., Disposal, Seismic, # of Holes Other
Type Equipment: Mud Rotary, Air Rotary, Wildcat, Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?

If yes, true vertical depth:
Bottom Hole Location:

KCC DKT #:

* SPECIAL SURFACE CASING REQUIREMENTS IF ELEV. < 2000' MSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-17-02  Signature of Operator or Agent: Title:

For KCC Use ONLY
API # 15 065-22863-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt.
Approved by: RSP 11.21.02; RSP 11.22.02
This authorization expires: 5.21.03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 4.7.21

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
• File Drill Pit Application (form CDP-1) with Intent to Drill;
• File Completion Form ACO-1 within 120 days of spud date;
• File acreage attribution plat according to field proclamation orders;
• Notify appropriate district office 48 hours prior to workover or re-entry;
• Submit plugging report (CP-4) after plugging is completed;
• Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Great Eastern Energy and Development Corp.
Lease: Mckisson
Well Number: 1
Field:

Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County: Graham
1600' feet from S (circle one) Line of Section
2520' feet from E (circle one) Line of Section
Sec. 4, Twp. 7, S. R. 21

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
DECLARATION OF UNITIZATION

STATE OF KANSAS
COUNTY OF GRAHAM

WHEREAS, the undersigned, Kevin Butler, President of Great Eastern Energy and Development Corporation, who is the operator of the forementioned described Oil and Gas Leases, to wit:

Oil and Gas Lease dated February 1, 2002, from Colby J. Grover and Cher R. Grover, husband and wife, as Lessees, to Great Eastern Energy and Development Corporation, as Lessee, recorded in book 250, page 675-676 in the office of the Register of Deeds in Graham County, Kansas, and covering the following described land:

The Northeast Quarter (NEQ) of Section 4, Township 7 South,
Range 21 West of the Sixth P.M., Graham County, Kansas,

Oil and Gas Lease dated February 1, 2002, from P.L. Maples, a single person, as Lessee, to Great Eastern Energy and Development Corporation, as Lessee, recorded in book 250, page 693-694 in the office of the Register of Deeds in Graham County, Kansas, and covering the following described land:

The Northwest Quarter (NWQ) of Section 4, Township 7 South,
Range 21 West of the Sixth P.M., Graham County, Kansas,

WHEREAS, an amendment to said Oil and Gas Leases contain the following pooling provision, to wit:

"Lessee is given the right to utilize, pool or combine the leased premises or any portion thereof, or formations thereunder, as to all leases, or any strata, with any other lease or leases, in the immediate vicinity thereof, which in Lessees' judgment it is necessary or advisable to do so in order to properly develop and operate said leased premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of areas contiguous to one another, and to be in a unit or units not exceeding 60 acres each in the event of an oil well. Lease shall remain in writing and record in the same manner and for the same purposes as the area initially leased is situated an instrument identifying the described pooled area. The entire area as so pooled into a tract or unit shall be treated for all purposes except the payment of royalties on production from the pooled unit, as if it were included in the lease. If production is found on the pooled area, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties otherwise herein specified, lessees shall receive on production from a unit so pooled all such portion of the royalties stipulated hereinafore as the amount of said acreage placed in the unit or their royalty interest thereon or an acreage basis based on the total acreage so pooled in the particular unit involved."

WHEREAS, the undersigned intends to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 60 acres and being described as:

The West Half of the West Half of the Northeast Quarter (W2 W2 NEQ) and the East Half of the East Half of the Northwest Quarter (E2 E2 NWQ) of Section 4, Township 7, Range 21, Graham County, Kansas.

NOW THEREFORE, the undersigned, to pool and utilize the acreage covered by said oil and gas leases as provided by the amendment therein and operate the same as a unit.

State of Kansas, Graham County SS.
This instrument was filed for record on the 22nd day of November, 2002, 8:10 A.M.
and recorded in Book 203, Page 675-676.