NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 5-12-2002
Effective Date: 4
District #: 
SGA?: Yes No

Expected Spud Date: 5-8-02

OPERATOR: License#: 9449
Name: Great Eastern Energy and Development Corporation
Address: P.O. Box 150
City/State/Zip: Bogue, Kansas 67625
Contact Person: Michael A. Davignon
Phone: 785-623-7520

CONTRACTOR: License#: 30886
Name: Murfin Drilling Company

Well Drilled For:

Oil Gas Storage CWDD Other

Well Class:

Enr Rec Pool Ext.野生 Wildcat Cable

Type Equipment:

Mud Rotary Air Rotary Cable

Spot: Ap' 100' SW

C. NE. SW

Sec. 4

Twp. 7 s

S. R. 21

East

West

Is SECTION Regular Irregular?

2120 from south feet (circle one) Line of Section

1880 from west feet (circle one) Line of Section

(Note: Locate well on the Section Plat on reverse side)

County: Graham

Lease Name: Greving

Well #: 1

Field Name:

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Granite

Nearest Lease or unit boundary: 1880'

Ground Surface Elevation: 2200' est.

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 1000'

Surface Pipe by Alternate: 1 x 2

Length of Surface Pipe Planned to be set: 225'

Length of Conductor Pipe required: None

Projected Total Depth: 3850'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well Farm Pond Other x

DWR Permit: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completions, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud data. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-2-02

Signature of Operator or Agent

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - NA
Operator: Great Eastern Energy and Development Corporation
Location of Well: County: Graham
Lease: Greving
2120 from south ______ feet from S / N (circle one) Line of Section
Well Number: 1
1880 from west ______ feet from E / W (circle one) Line of Section
Sec. ______ Twp. ______ S. / R. ______ E. / W. ______
Field: __________________________
Is Section ______ Regular or ______ Irregular
Number of Acres attributable to well: __________________________
QTR / QTR / QTR of acreage: __________________________
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ______ NE ______ NW ______ SE ______ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).