KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 5-8-2002
District #
SGA: Yes No

Expected Spud Date 5/7/02

OPERATOR: License# 9449
Name: Great Eastern Energy Development
Address: 500 W. Texas, Ste 955
City/State/Zip: Midland, TX 955
Contact Person: Michael A. Davignon
Phone: 785-623-7520

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil
Well Class: Enh Rec
Type Equipment: Infield Mud Rotary

Gas Storage Pool Ext.
HWI Disposal Wildcat
Seismic # of Holes Other

If OWOI: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot 100' S & 170' E of
C SE SE Sec 3 Twp 7 S R 21

650 feet from (circle one) Line of Section
490 feet from (circle one) Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat or reverse side)

County: Graham
Lease Name: Billips Brothers
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): LKC, Arbuckle
Nearest Lease or unit boundary: 490'
Ground Surface Elevation: Est. 2162
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:

Depth to bottom of usable water: 3600 - 960

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:
Projected Total Depth: 3850'
Formation at Total Depth:
Water Source for Drilling Operations:

Well Farm Pond Other
DWR Permit #:
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements shall be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 1, 2002 Signature of Operator or Agent: Title: Agent

Remember to:
- File Drill PR Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injected salt water.

For KCC Use ONLY
API # 15 OGS - 22831-00-00
Conductor pipe requiredNONE feet
Minimum surface pipe required 250 feet per Alt.
Approved by: KSP 5-3-2002
This authorization expires: 11-3-2002
(This authorization void if drilling not started within 8 months of effective date.)

Spud date: Agent:

Mail to: KCC - Conservation Division, 139 S. Market - Room 2078, Wichita, Kansas 67202

MAY 01 2002
CONSERVATION DIVISION WICHITA, KS
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: ____________________________
Lease: ________________________________
Well Number: _______________________
Field: _______________________________

Location of Well: County: ____________________
Graham

560 feet from S W (circle one) Line of Section
490 feet from SE (circle one) Line of Section
Sec. 3 Twp. 7 S. R. 21
East ☑ West ☐

Is Section ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: __NE __NW __SE __SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).