State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date ........................................... 8. 2. 87.

Oper: License # ........................................... 6875
Name ...................................................... Marmik Oil Company
Address .................................................... 200 N. Jefferson #500
City/State/Zip ............................................. Eldorado, Arkansas 71730
Contact Person ............................................ Curtis G. Morrill
Phone ....................................................... 501-862-8546

Contractor: License # ..................................... 5422
Name ...................................................... Abercrombie Drilling, Inc.
City/State .................................................... Wichita, KS 67202

Well Drilled For: .................. Well Class: .................. Type Equipment:
X Oil ................................................................. SWD
................................................................. Infield
................................................................. Mud Rotary
................................................................. Expl
................................................................. Wildcat
................................................................. Air Rotary
................................................................. Cable

If OWWO: old well info as follows:
Operator ......................................................
Well Name ....................................................
Comp Date ....................................................

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ............................................................ July 28, 1987
Signature of Operator or Agent ........................................... [Signature]
Approved By ............ VP of Oil and Gas.............. Title: Vice-President

API Number 15 ............................................. 065-22, 395

NE SE SW Twp. 7S Sec. 3 Rg. 21

Ft. from South Line of Section
Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ........................................... 330 feet
County ............................................................. Graham
Lease Name ..................................................... Lorena
Well # ........................................................... 1
Ground surface elevation ........................................... feet MSL

Domestic well within 330 feet: ........................................... yes no
Municipal well within one mile: ........................................... yes no
Surface pipe by Alternate: ........................................... 1 2

Depth to bottom of fresh water ........................................... 150 feet
Depth to bottom of usable water ........................................... 250 feet
Surface pipe planned to be set ........................................... 200 feet
Projected Total Depth ........................................... 3700 feet
Formation .......................................................... Arbuckle

For KCC Use:
Conductor Pipe Required ........................................... 1-23-87
Minimum Surface Pipe Required ........................................... 200
This Authorization Expires ........................................... 841-28-87

CARD MUST BE SIGNED
CARD MUST BE TYPED
Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238