STATE OF KANSAS
STATE CORPORATION COMMISSION

GIVE ALL INFORMATION COMPLETELY
MAIL OR DELIVER TO:
Conservation Division
State Corporation Commission
224 Bitting Building
Wichita, Kansas

FORMED PLUGGING RECORD

ON

LOCATION AS "NE 1/4 NW 1/4 SW 1/4" OR FOOTAGE FROM LINES SE 1/4 SE 1/4 SE 1/4

LEASE Owner
The Texas Company

LEASE Name
H. F. Fitch

OFFICE Address
614 Bitting Bldg., Wichita, Kansas

CHARACTER OF WELL (completed as Oil, Gas or Dry Hole)
Dry Hole

DATE well completed
June 21, 1944

APPLICATION for plugging filed
June 21, 1944

APPLICATION for plugging approved
June 24, 1944

PLUGGING commenced
July 1, 1944

PLUGGING completed
July 1, 1944

REASON for abandonment of well or producing formation
Dry Hole

IF a producing well is abandoned, date of last production

WAS permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

PRODUCING formation

Name of Conservation Agent who supervised plugging of this well
Eldon R. Petty

OIL, GAS OR WATER RECORDS

Show depth and thickness of all water, oil and gas formations.

CASING RECORD

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from

feet to

feet for each plug set.

Cement 3740' to 3408'

Mud to 1767'

Cement to 1717'

Mud to 30'

Cement to 5'

Correspondence regarding this well should be addressed to
The Texas Company

Address
614 Bitting Building, Wichita, Kansas

STATE OF
KANSAS
COUNTY OF
SEDGWICK

M. C. Harrell
(employee of owner) or (employee of lessee) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

614 Bitting Bldg., Wichita, Kansas

My commission expires
August 26, 1945.

My commission expires
August 26, 1945.

Certificate of Service
20-1502
11-48-10M

Note: Public.

74-44

15-065-00023-00-00-00

1945

OR

WELL PLUGGING RECORD

Strike out upper line when reporting staging off formations.

Locate well correctly on above Section Plat

NORTH

For some text, the table structure is not clear due to the formatting of the document. The table seems to be in the middle of the page, but its content is partially visible. The visible part of the table includes the header "Formed Plugging Record," columns labeled "From," "To," "Size," and "Pulled Out," and rows for "Anhydrite," "Lensing," "Base K. C.," and "Arabuckle." The table continues, but it is not fully visible in the provided image.
# LOG OF WELL

**R. F. Fitch #1**

**Form PO-24a Sheet 1 (2-42) 1994**

**Owner:** The Texas Company  
**Division:** Oklahoma - Kansas  
**Date Made:** July 21, 1944.

**District:** Kansas  
**Lease:** R. F. Fitch  
**Well No.:** 1

**State:** Kansas  
**County or Parish:** Graham  
**Township:** 7 S  
**Range:** 21 W  
**Section:** 2

**Location of Well:** SE¼ SE¼ SE¼ - 330' from east line and 330' from south line

**Commenced Rigging Up:** April 30 '44  
**Commenced Drilling:** May 12, 1944  
**Completed Drilling:** June 21, 1944  
**Day Driller:** Parker Drilling Co.

**Cable From:** 3740  
**To:** Rotary from Top to 3740  
**Contractor:** Parker Drilling Co.

**Total Depth:** 3740 ft  
**Measurement:** 3405 ft  
**Elevation:** 2203

## CASING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Weight</th>
<th>Put in Well</th>
<th>Pulled Out</th>
<th>Lost in Well</th>
<th>Shoe Length</th>
<th>Make</th>
<th>Kind</th>
<th>Length</th>
<th>Set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>9 5/8&quot; OD</td>
<td>36 #88</td>
<td>1711</td>
<td>0</td>
<td>1711</td>
<td>FT.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>10 3/4&quot; OD</td>
<td>40 #88</td>
<td>57</td>
<td>0</td>
<td>57</td>
<td>FT.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>5 1/2&quot; OD</td>
<td>14 #88</td>
<td>3740</td>
<td>3116</td>
<td>624</td>
<td>FT.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**9 5/8" OD Casing & 10 3/4" OD casing set w/325 sacks of cement and 10 sacks outside casing to the top.**

**5 1/2" OD Casing cemented w/100 sacks cement.**

**Was Casing Cemented?** Yes  
**Information above.**

**Linier:** State size and weight where set  
**Blank:** ft. and ins. perforated

**How Put Together:** Coupling  
**Blank:** Flush-Joint

**Remarks:**

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## EQUIPMENT RECORD

<table>
<thead>
<tr>
<th>Tubing</th>
<th>Sucker Rods</th>
<th>Pumping Outfit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Size</td>
<td>Feet</td>
<td>Feet</td>
</tr>
</tbody>
</table>

**Flowing, Pumping, Casing or Dry:** Dry  
**Production First 24 Hours:** 0  
**Production Settled:** 0

**If Gas Well, Open Flow Capacity:** 12/07  
**Rock Pressure:** 12/07  
**Kind of Shot:** 7-24-44

**Number of Shells:** 7-24-44  
**Size of Shells:** 7-24-44  
**Inches, Diameter:** 7-24-44

**Length of Shells:** 7-24-44  
**Inches, Top of Shot:** 7-24-44

**Bottom of Shot:** 7-24-44  
**Anchor:** 7-24-44  
**Well Bridged To:** 7-24-44

**Total Depth of Well:** 3740 ft  
**Number of Shot:** 3405  
**Production Before Shot:** 0  
**Bbls. Per Day:** 0

**Production After Shot:** 0  
**Bbls. Per Day:** 0  
**Shot Furnished By:** By (company employee)

**Name of Shooter:** 7-24-44  
**Shot Inspected By:** 7-24-44

**Commenced Drilling Deeper:** 3740 ft  
**Completed Drilling Deeper:** 3405 ft  
**Production First 24 Hours:** 0  
**Production Settled:** 0

**Remarks:** Perforation and acidizing record on Page 2 - well dry, abandoned.  
**Plugged by State Corporation Commission Agent Petty on July 1, 1944.**

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**Note:** If well was dry, state under remarks, when, how, and by whom plugged. State under remarks anything of interest not covered in log. If the space provided for remarks is not sufficient write on bottom of last sheet of log.

**Total Number of Sheets:** 2
## LOG OF WELL

**Sheet No.** 2

<table>
<thead>
<tr>
<th>District</th>
<th>Owner</th>
<th>Farm</th>
<th>Well No.</th>
<th>15-065-00052-00-00</th>
</tr>
</thead>
<tbody>
<tr>
<td>KANSAS</td>
<td>THE TEXAS COMPANY</td>
<td>R. F. FITCH</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### FORMATION

<table>
<thead>
<tr>
<th>Formation</th>
<th>Amount</th>
<th>Color</th>
<th>Hard or Soft</th>
<th>Depth Cores Taken</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cellar</td>
<td>0'11&quot;</td>
<td>9'11&quot;</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Surfase Soil</td>
<td>40'</td>
<td>30'1&quot;</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sand</td>
<td>69</td>
<td>29'</td>
<td></td>
<td></td>
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<tr>
<td>Shale &amp; Shells</td>
<td>1106</td>
<td>1037</td>
<td></td>
<td></td>
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<tr>
<td>Shale &amp; Lime</td>
<td>1275</td>
<td>159</td>
<td></td>
<td></td>
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<tr>
<td>Sand &amp; Shells</td>
<td>1500</td>
<td>225</td>
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<td>Shale &amp; Shells</td>
<td>1565</td>
<td>65</td>
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<tr>
<td>Shale &amp; Red Rock</td>
<td>1888</td>
<td>123</td>
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<td>Shale &amp; Shells</td>
<td>1764</td>
<td>76</td>
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<tr>
<td>Anhydrite</td>
<td>1070</td>
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<td>Shale &amp; Shells</td>
<td>2070</td>
<td>240</td>
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<tr>
<td>Sandy Shale &amp; shells</td>
<td>2140</td>
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<td>Shale &amp; Shells</td>
<td>2355</td>
<td>215</td>
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<tr>
<td>Lime</td>
<td>2560</td>
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<tr>
<td>Shale &amp; Lime shells</td>
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<tr>
<td>Lime</td>
<td>2745</td>
<td>195</td>
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<tr>
<td>Broken Lime</td>
<td>2820</td>
<td>72</td>
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<tr>
<td>Lime</td>
<td>2895</td>
<td>75</td>
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</tr>
<tr>
<td>Lime with shales</td>
<td>2375</td>
<td>40</td>
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<tr>
<td>Broken Lime</td>
<td>2505</td>
<td>50</td>
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<tr>
<td>Shale &amp; Shells</td>
<td>3040</td>
<td>55</td>
<td></td>
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<tr>
<td>Lime</td>
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<tr>
<td>Shale &amp; Shells</td>
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<td>116</td>
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<tr>
<td>Lime (soft)</td>
<td>3318</td>
<td>22</td>
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<tr>
<td>Lime</td>
<td>3640</td>
<td>322</td>
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<tr>
<td>Shale &amp; Shells</td>
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<td>60</td>
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<tr>
<td>Lime</td>
<td>3740</td>
<td>40</td>
<td></td>
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</tr>
</tbody>
</table>

### Remarks

- **Elevation:** 2203'
- **Formation Tops:**
  - Anhydrite - 1764'
  - Lancing - 3430'
  - Base K.C. - 3536'
  - Arbuckle - 3062'
- **Casing Record:**
  - 9 7/8" OB - 1711'
  - 9 5/8" SS.
  - 57' 10 3/4" OD 40# SS set at 1768'.
  - Set with 825 sks, cement - 10 sks. outside of casing to the top.
  - 5 1/2" OD 14# SS - 3740'.
  - Set w/100sk cement.
- Cored at 3740'. Ran Schlumberger Survey at 3740'. Tops 0.K.
- Rigged up Cable Tools @ 3740' for perforate.
- Per.3495-34 with 21 shots small show of oil w/668-91. Acidized with 600 gal. formation 24 hrs. Cleaned out hole after acid.
- Per.3430-36 with 6 shots no show. Perf.3478-86 30 shots show of oil-acidized r/1000 gal.
- Swabbed down after 12 hrs. 2g-3 bbls. water, very small show of oil.
- Perf.3496-3502-3 bbls fluid-very little oil.
- Perf.3426-30-10 shots, 3440-44-9 shots; 3437-51,10 shots; 3475-77-10 shots; 3494-98-10 shots; 3498-3502-9 shots; 3498-55-7 shots; No show of oil.
- Plugged back to 3405'. Perforated 3396-3402-44 shot 150' fluid - good show of oil w/water. Acidized w/3000 gal. Swab down 150' fluid-same oil & gas. Reacidized 3,000 gal. Swabbed down - now swabbing 10 bbls. - show of oil. Oil decreased per hour. Abandoned.

### Additional Notes

- Plugged back to 3405'.
- Perforated 3396-3402-44 shot 150' fluid - good show of oil w/water. Acidized w/3000 gal. Swab down 150' fluid-same oil & gas. Reacidized 3,000 gal. Swabbed down - now swabbing 10 bbls. - show of oil. Oil decreased per hour. Abandoned.

**Date:** 2-7-17

**Form No. 214 Sheet 2 (4-49) 15M**