Operator: Blue Jay Operating, LLC
License #: 33342
Name: Jense Hansen
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jense Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA
Designate Type of Completion:
- [X] New Well
- [ ] Re-Entry
- [ ] Workover
- [X] Oil
- [ ] SWD
- [ ] SIOW
- [ ] Temp. Abd.
- [X] Gas
- [ ] ENHR
- [ ] StigW
- [ ] Dry
- [ ] Other (Corr., WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: 
Original Total Depth: 
- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to Enhr./SWD
- [ ] Plug Back
- [ ] Plug Back Total Depth
- [ ] Commingled
- [ ] Docket No.
- [ ] Dual Completion
- [ ] Docket No.
- [ ] Other (SWD or Enhr.?)
- [ ] Docket No.
7/22/05
7/25/05
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date
API No. 15 - 205-26010-0000
County: Wilson
NE4, NE4, SE4
Sec. 4
Twp. 29 S. R. 14
[ ] East [ ] West
2310'
feet from N (circle one) Line of Section
330'
feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Pekrul
Lease Name: Cherokee Basin Coal Gas
Field Name: 
Producing Formation: See Perforating Record
Elevation: Ground: 882'
Kelly Bushing:
Total Depth: 1251'
Plug Back Total Depth: 
Amount of Surface Pipe Set and Cemented at 43' 9" Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set _______ Feet
If Alternate II completion, cement circulated from bottom casing
foot depth to surface _______ w/ _______ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _______ ppm
Fluid volume _______ bbls
Dewatering method used _______
Location of fluid disposal if hauled offsite:
Operator Name: 
Lease Name: 
License No: 
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: 
Docket No: 
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months from the date submitted with the form. All cementing tickets must be attached. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jense Hansen
Title: 
Date: 10-10-05
Subscribed and sworn before me this 17th day of October, 2005.
Notary Public: Jonnie V. Wall
Date Commission Expires: 

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes [ ] Date:
[ ] Wireline Log Received
[ ] Geologist Report Received
[ ] UIC Distribution