KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: Blue Jay Operating, LLC
Name: License # 33342
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: 817-546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA
Designate Type of Completion:
✓ New Well
Re-Entry
Workover
Oil
SWD
SIOW
Temp. Ab.
Gas
ENHR
SIOW
Dry
Other (Core, WSW, Exp., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date:
Original Total Depth:
Deepening
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.?)
Docket No.

8/19/05
8/29/05
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 205-26154-0000
County:
Wilson
C, Sec. 64
Sec. 21
Twp. 28
S. R. 14
East
West
660' north from S
660' East from E
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE
(circle one) SE
(circle one) NW
(circle one) SW
Jantz
Lease Name:
Cherokee Basin Coal Gas
Field Name:
Well Name:
Wellsite:
Designating Formation:
See Perforating Record
931'
Elevation:
Ground:
Kelly Bushing:
Total Depth:
1295'
Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at:
44'
Feet
Multiple Stage Cementing Collar Used?
Yes
No
If yes, show depth set as:
Feet
If Alternate II completion, cement circulated from:
bottom casing
feet depth to:
w/140
sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pits)
Chloride content:
ppm
Fluid volume:
bbls
Dewatering method used:

Location of fluid disposal if hauled offsite:
Operator Name:
License No.: 33539
Lease Name:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Date: 10-19-05
Subscribed and sworn to before me this 14th day of
Date: 2005
Notary Public:
Date Commission Expires:

KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution