KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (317) 546-0034
Contractor: Name: Cherokee Wells, LLC
License: 33539
Wellsite Geologist: NA

Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Gas
- SWD
- SIOW
- Temp. Abl.
- Dry
- Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date:
Original Total Depth:
Deepening
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingle
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.

6/22/05 6/23/05
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 205-26046-0000
County: Wilson
Sec. 34 Twp. 28 S. R. 14
1980' feet from N (circle one) Line of Section
660' feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW Lambert
WELL # A-1
Lease Name: Cherokee Basin Coal Gas
Field Name:
Producing Formation: See Perforating Record
Elevation: Ground: 882' Kelly Bushing:
Total Depth: 1226' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 43° 7' Feet
Multiple Stage Cementing Collar Used?
Yes
No
If yes, show depth set
Feet
If Alternate II completion, cement circulated from bottom casing
Feet depth to surface
Feet with 135 ex cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm
Fluid volume bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name:
License No:
Lease Name:

Quarter:
Sec.
Twp.
S. R.
East
West

County:
Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Title: Date:
10-19-05
Subscribed and sworn to before me this day of October, 2005
Notary Public:
Date Commission Expires:

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
4DQ Distribution

JONNIE V. WALL
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Exp. 06-11-2006