KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License #: 33539
Wellsite Geologist: NA

Designate Type of Completion:
- [ ] New Well
- [ ] Re-Entry
- [X] Workover
- [ ] Oil
- [ ] SWD
- [ ] SIOW
- [ ] Temp. Abd.
- [ ] Gas
- [ ] ENHR
- [X] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
- [ ] Deepening
- [ ] Re-perforation
- [ ] Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingle
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.

8/3/05 8/5/05
8/5/05

Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 15-205-26139-0000

County: Wilson

330 feet from Sec 3 Twp 29 S R 14 East West

2310 feet from Sec 3 Twp 29 S R 14 East West

Footages Calculated from Nearest Outside Section Corner:

(circled one) NE NW SW

Bates

Lease Name: Cherokee Basin Coal Gas
Field Name: See Perforating Record
Producing Formation: See Perforating Record
Elevation: Ground: 873' Kelly Bushing: NA
Total Depth: 1179' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used?
[ ] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 135 sx cm.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:

Lease Name:

Quarter Sec Twp S R East West

County:

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes [X] Date:

Wireline Log Received
Geologist Report Received
UIC Distribution

Signature: Jens Hansen
Title: DPT
Date: 10-17-05

Subscribed and sworn to before me this 17th day of October 2005.

Notary Public: Jonnie V. Wall
Date Commission Expires:

JONNIE V. WALL
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Exp. 05-11-2006

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Title: DPT
Date: 10-17-05
Subscribed and sworn to before me this 17th day of October 2005.

Notary Public: Jonnie V. Wall
Date Commission Expires: