KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Blue Jay Operating, LLC

Name:

Address: 4916 Camp Bowie Blvd., Suite 204
Fort Worth, TX 76107

City/State/Zip: Fort Worth, TX 76107

Purchaser: Cherokee Basin Pipeline LLC

Operator Contract Person: Jens Hansen

Phone: (817) 546-0034

Contractor: Name: Cherokee Wells, LLC

License: 33539

Wellsite Geologist: NA

Designate Type of Completion:

✓ New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: 

Well Name: 

Original Comp. Date: 8/10/05  Original Total Depth: 1249'

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Enhr.?)  Docket No.

8/10/05  8/11/05

Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 205-26103-0000

County: Wilson

C. Sec. 27 Twp. 288 S. R. 14  East □ West

1980' feet from S (circle one) Line of Section

660' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Jantz

Well #: A-3

Field Name: Cherokee Basin Coal Gas

Producing Formation: See Perforating Record

Elevation: Ground 899'

Total Depth: 1249' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 42' Feet

Multiple Stage Cementing Collar Used? Yes □ No □

Net pay depth set  Feet

Legate II completion, cement circulated from bottom casing foot to surface 135

ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm  Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name: 

Lease Name: License No: 

Quarter Sec. Twp. S. R.  East □ West

County: 

Docket No: 

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted to the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jens Hansen
Date: 10-17-05

Subscribed and sworn to before me this 17th day of October, 2005

Notary Public: Jonnie Wall

Date Commission Expires: 

JONNIE V. WALL
NOTARY PUBLIC
STATE OF TEXAS
My Comm. Exp. 06-11-2006

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes □ Date: 

Wireline Log Received

Geologist Report Received

UIC Distribution