Kansas Corporation Commission
Oil & Gas Conservation Division

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: Blue Jay Operating, LLC
License #: 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Cherokee Basin Pipeline LLC
Operator Contact Person: Jens Hansen
Phone: (817) 546-0034
Contractor: Name: Cherokee Wells, LLC
License #: 33539
Wellsite Geologist: NA
Designate Type of Completion:
✓ New Well
Re-Entry
Workover
Oil
SWD
SIOW
Temp. Abd.
Gas
ENHR
SIGW
Dry
Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening
Re-perf.
Conv. to Enhr/SWD
Plug Back
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr?)
Docket No.
7/16/05
7/18/05
4.1
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date
API No.: 15 - 15-205-26056-0000
County: Wilson
C. SW4, NW4
Sec. 4
Twp. 29
R. 14
East
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE
SE
SW
NW
(circle one) E
W
(circle one) Line of Section
(circle one) Line of Section
Lease Name: Compton
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 889
Kelly Bushing: NA
Total Depth: 1276
Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 43 8
Feet
Multiple Stage Cementing Collar Used?
Yes
No
If yes, show depth set
Feet
If Alternate I completion, cement circulated from bottom casing
feet depth to surface w/ 135
ex a.m.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm
Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County:
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: Jonnie Wall
Title: Notary Public
Date: 10-14-05
Subscribed and sworn to before me this 14th day of October 2005.
Notary Public
Date Commission Expires:

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes
Date:
Wireline Log Received
Geologist Report Received
UIC Distribution