STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ADO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8000
Name: Pancadian Petroleum Company
Address: P.O. Box 929

City/State/Zip: Denver, CO 80201

Purchaser: N/A

Operator Contract Person: J.R. Kelsling
Phone: (303) 822-8371

Contractor: License # 7582
Name: Abscondable DRILLING, INC.

Wellsite Geologist: D. Watterson
Phone: (303) 822-8371

Designate Type of Completion:
X New Well  Re-Entry  Workover

Oil  X Gas  Other (Core, Water Supply etc.)
Temp Abd  Inj  Delayed Comp.
Dry  Other (Core, Water Supply etc.)

Fill DMD: old well info as follows:
Operator
Well Name
Comp. Date  Old Total Depth

WELL HISTORY
Drilling Method:
X Mud Rotary  Air Rotary  Cable

Spud Date: 10/26/88  Date Reached TD: 11/27/88  Completion Date: 12/17/88

Total Depth: 5280 FT

Amount of Surface Pipe Set and Cemented at ______ feet
Multiple Stage Cementing Collar Used: Yes  X No
If yes, show depth set at ______ feet
If alternate 2 completion, cement circulated from ______ feet to ______ W  5X cm
Growth Company Name
Involved #

Questions on this portion of the ADO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater  Ft North from Southeast Corner (Well)
Surface Water  Ft West from Southeast Corner of (Stream, pond etc.)  Ft West from Southeast Corner of
Sec 3  Acre  East  West

X Other (explain): Pond
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-11 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: J.R. Kelsling
Title: Coord. Eng. Oper., U.S.
Date: 4/25/89

Subscribed and sworn to before me this 4th day of April 1989.

Notary Public:

Date Commission Expires:

K-C-G-C OFFICE USE ONLY

Letter of Confidentiality Attached

C Wireline Log Received
C Drillers Time Log Received

Distribution

KCC  SM/O/Rep  KGS  Plug
   1NPA  Other
   (Specify)

Form ADO-1 (5-86)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**Drill Stem Tests Taken**

<table>
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<tr>
<th>Samples Sent to Geological Survey</th>
<th>Y</th>
<th>N</th>
<th>Formations Description</th>
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<td><em>Yes</em></td>
<td><em>No</em></td>
<td>Name</td>
<td>Top</td>
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<td><em>No</em></td>
<td>Stone Corral Anhydrite</td>
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</table>

**Casing Record**

- **Purpose of String**
  - **Size Hole**
  - **Size Casing**
  - **Weight**
  - **Setting Type**
  - **Depth**
  - **Type of Cement**
  - **Sacks Used**
  - **Type**
  - **Percent**
  - **Additives**

**Perforation Record**

- **Shots Per Foot**
- **Specify Footage of Each Interval Perforated**
- **Acid, Fracture, Shot, Cement Squeeze Record**
  - **Amount and Kind of Material Used**
  - **Depth**

**Tubing Record**

- **Size**
- **Set At**
- **Packer at**
- **Liner Run**
- **Yes**
- **No**

**Date of First Production**

- **Producing Method**
  - **Flowing**
  - **Pumping**
  - **Gas Lift**
  - **Other (explain)**

**Estimated Production**

- **Per 24 Hours**
  - **Bbls**
  - **MCF**
  - **Bbls**
  - **CFPB**

**Method of Completion**

- **Production Interval**
  - **Disposition of gas**
    - **Vented**
    - **Sold**
    - **Used on Lease**
    - **Open Hole**
    - **Perforation**
    - **Other (Specify)**
    - **Dually Completed**
    - **Commingled**

**Released**

- **Date:** June 12, 1989