API NO. 15-065-22,611-0000

FROM CONFIDENTIAL

County: Graham
FEL SE/4 Sec. 1 Twp. 7S Rge. 21 X

2350 ✓ Ft. North from Southeast Corner of Section

1290 ✓ Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plot below.)

Lease Name: Tresler
Well # 6

Field Name: Lesage NW Ext.

Producing Formation: n/a

Elevation: Ground 2165' KB 2170'

Total Depth: 3690

PBD: n/a

Pleasing keep this information confidential

Please keep this information confidential

1-30-91

Amount of Surface Pipe Set and Cemented at 202' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set ________ Feet

If Alternate II completion, cement circulated from ________

feet depth to ________ w/ ________ sx cm.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and driller's time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: President Date: 1/18/91

Subscribed and sworn to before me this 18th day of January, 19 91.

Notary Public: Linda K. Rice

K.C.C. Office Use Only

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC SMD/Rep NGPA

KGS Plug Other

(Specify)

Form ACO-1 (7-89)
Operator Name: Ritchie Exploration, Inc.  
Lease Name: Trexler  
Well #: 6  
Sec.: 1  
Twp.: 7S  
Rge.: 21  
County: Graham  
East  
West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken:  
(Attach Additional Sheets.)

Samples Sent to Geological Survey:  
(Attach Additional Sheets.)

Cores Taken:  
(Submit Copy.)

Electric Log Run:  
(Submit Copy.)

(See attached page).

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

Formation Description

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td></td>
<td>1766' (+ 404)</td>
</tr>
<tr>
<td>B/Anhydrite</td>
<td>1798' (+ 372)</td>
<td></td>
</tr>
<tr>
<td>Topeka</td>
<td>3164' (-994)</td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>3371' (-1201)</td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>3342' (-1222)</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3404' (-1234)</td>
<td></td>
</tr>
<tr>
<td>B/KC</td>
<td>3599' (-1429)</td>
<td></td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3663' (-1493)</td>
<td></td>
</tr>
<tr>
<td>LTD</td>
<td>3688' (-1518)</td>
<td></td>
</tr>
</tbody>
</table>

Casing Record:  
(Attach Additional Sheets.)

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>28#</td>
<td>202'</td>
<td>60/40 poz</td>
<td>145</td>
<td>20gel, 3%OC</td>
</tr>
</tbody>
</table>

Perforation Record

Shots Per Foot:  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Report Type and Kind of Material Used)  
Depth

Tubing Record

Size  
Set At  
Packer At  
Liner Run:  
Yes  
No

Date of First Production

Producing Method:
- Flowing  
- Pumping  
- Gas Lift  
- Other (Explain)

Estimated Production Per 24 Hours

Oil  
Bbls.  
Gas  
Mcf  
Water  
Bbls.  
Gas-Oil Ratio  
Gravity

Disposition of Gas:
- Vented  
- Sold  
- Used on Lease (If vented, submit ACD-18.)  

Method of Completion

Production Interval

- Open Hole  
- Perforation  
- Dually Completed  
- Commingled  
- Other (Specify)
DRILL STEM TESTS

DST #1 from 3369' to 3403'. (Toronto). Recovered 5' of mud.
IFP: 67-67#/30"; ISIP: 182#/30";
FFP: 67-67#/30"; FSIP: 163#/30".

DST #2 from 3430' to 3475' (L/KC 35'-50' zones). Recovered 25' of mud with few oil spots.
IFP: 76-76#/30"; ISIP: 307#/30";
FFP: 76-76#/30"; FSIP: 278#/30".

DST #3 from 3517' to 3605' (L/KC 140'-220' zones). Recovered 90' of salt water.
IFP: 105-105#/30"; ISIP: 125#/45";
FFP: 105-105#/30"; FSIP: 115#/45".

DST #4 from 3366' to 3420' (Top zone) w/straddle packers. Recovered 5' of free oil, 30' oil cut watery mud (5% oil, 5% water, 90% mud); 60' oil cut muddy water (3% oil, 57% mud, 40% water).
IFP: 86-86#/45"; ISIP: 298#/45";
FFP: 105-115#/45"; FSIP: 288#/45".
TO: Ritchie Exploration Inc.
125 N. Market #1000
Wichita, Kansas 67202

SERVICE AND MATERIALS AS FOLLOWS:

Common 87 sks @$5.25 $456.75
Pozmix 58 sks @$2.25 130.50
Chloride 4 sk @$21.00 84.00

Handling 145 sks @$1.00 145.00
Mileage (33) @$0.04¢ per sk per mi 191.40
Mi @$2.00 pmp. trk. 380.00
1 plug 66.00
73.00

Total $1,526.65

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.
TO: Ritchie Exploration & Co., Inc.
125 N. Market #1000
Wichita, Kansas 67202

INVOICE NO. 98290
Purchased ORDER NO. 
LEASE NAME Trelax #6
DATE Dec. 15, 1990

SERVICE AND MATERIALS AS FOLLOWS:

<table>
<thead>
<tr>
<th>Service/Item</th>
<th>Quantity</th>
<th>Unit Price</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common</td>
<td>129 sks</td>
<td>$5.25</td>
<td>$677.25</td>
</tr>
<tr>
<td>Pozmix</td>
<td>86 sks</td>
<td>$2.25</td>
<td>193.50</td>
</tr>
<tr>
<td>Gel 8 sks</td>
<td>446</td>
<td>$6.75</td>
<td>54.00</td>
</tr>
<tr>
<td>Floseal 54%</td>
<td></td>
<td>$1.00</td>
<td>54.00</td>
</tr>
<tr>
<td>Handling 215 sks</td>
<td>@ $1.00</td>
<td>215.00</td>
<td></td>
</tr>
<tr>
<td>Mileage (32) @-$0.04c</td>
<td>275.20</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plugging Mi @2.00 pmu</td>
<td>64.00</td>
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<td></td>
</tr>
<tr>
<td>plug</td>
<td>1</td>
<td>21.00</td>
<td></td>
</tr>
</tbody>
</table>

Total $1,933.95

PLEASE KEEP THIS INFORMATION CONFIDENTIAL

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1/4% Charged Thereafter.