STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 5107 - 4480

Operator: H 30 and Blackhawk Exp
Name & Address: 251 N. Water Suite 10
Wichita, Ks.
316-263-2043

Abandoned Oil Well Gas Well Input Well SWD Well
Other well as hereinafter indicated

Plugging Contractor: H - 30 License Number 5107
Address: Wichita

Company to plug at: Hour: Noon Day: 4 Month: November Year: 1987

Plugging proposal received from

(company name) (phone)

were:
Order 215 sks 60/40 Pox 6% Gel 3% Cal Cl 1 sk Flocele and 8 5/8" plug.
Spot with drill pipe with no less than 36 vis mud between all plugs with
good circulation and no fluid loss


Plugging Proposal Received by (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X
Operations Completed: Hour: 4:00AM Day: 4 Month: Nov. Year: 1987

ACTUAL PLUGGING REPORT
Cir Mud.
1st plug at 3760' w/25 sks
2nd plug at 1860' w/25 sks
3rd plug at 1070' w/100 sks ---- w/1 sk F. C.
4th plug at 280' w/10 sks w/wiper
15 sks in rat hole.

Remarks: Cemented by Halliburton

11-4-87

INVOICED

DATE 12-4-87
INV. NO. 19106

Signed by J. H. Balthazor (TECHNICIAN)

FORM CP-2/3
Rev. 01-84 L R
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

API Number 15—O65-22,417 - 00-00

SE NW SW Sec. 27 Twp. 7 S. Rg. 22 XX East
1650 Ft. from South Line of Section
4290 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet
County Graham
County Korb
Lease Name Well #1-27

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 100'
Depth to bottom of usable water 1100'
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250'
Conductor pipe required N/A
Projected Total Depth 3850 feet
Formation Arbuckle

For KCC Use:
Conductor Pipe Required 200 feet per Alt. X 2
This Authorization Expires 10.26.88
Approved By 10.26.87

Effective Date: 10-31-87
10.29.87 Spud 10.29.87
5 P.M. 260

1. Notify District office before setting surface casing.
2. A copy of the approved Notice of Intention to Drill shall be posted at the drilling rig during all drilling operations.
3. Set surface casing by circulating cement to the top.
4. File completion forms ACO-1 with KCC within 120 days of spud date, following instructions on side 1, and including copies of wireline activities.
5. Notify District office 48 hours prior to old well workover or re-entry.
6. Obtain approval of plugging plan when calling district office prior to setting surface pipe.
7. Submit plugging report (CP-4) to KCC after plugging is completed.
8. Obtain an approved injection docket number before disposing of salt water.
9. Notify KCC within 10 days when injection commences or terminates.
10. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.
11. Call District office after well is either plugged or production casing is cemented in.