STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License 7076
Operator: Black Diamond Oil
Name & Address 1105 E 30th Hays, KS

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor R & C Dril. License Number
Address Hays KS

Company to plug at: Hour: 27 Day: 27 Month: 2 Year: 1987

Plugging proposal received from John Wise

(order 215 5x cem 60/40 pozair 60/40 gel heavy mud between all plugs
pump cement down drill pipe)

Eletr 2197 Anhydrite 1895 95 Arbuckle Yes
Dakota 1500 Plugging Proposal Received by Dale Bellhagen

Plugging Operations attended by Agent: All Part None
Operations Completed: Hour 11:45 AM Day: 27 Month: 2 Year: 1987

ACTUAL PLUGGING REPORT

25 5x Arp. Arbuckle
25 5x @ 1890
100 5x @ 1000
40 5x @ 250
10 5x @ 100
15 5x in Ret Holes

Remarks: (If additional description is necessary, use BACK of this form)

In Declared

Plugging down 25' signed Dale Bellhagen
Will fill w/cement

Received 3/6/87

INVOICE

DATE 3-2-87
INV. NO. 16287
NOTICE OF INTENTION TO DRILL

State of Kansas

Starting Date 22 87

OPERATOR: License # 7076
Name: BLACK DIAMOND OIL INC.
Address: 1105 East 30th, Suite A
City/State/Zip: Hays, KS 67601
Contact Person: Kenneth Vehige
Phone: 913-625-5891

CONTRACTOR: License # 2087
Name: B & C DRILLING CO INC.
City/State: Hays, KS 67601

Well Drilled For: Oil
Well Class: SWD
Type Equipment: X Mud Rotary

If OWWO: old well info as follows:
Operator: 
Well Name: 
Comp Date: 400
Old Total Depth: 

I certify that well will comply with R.S.A. 55-101, et seq., plus eventually plugging hole to RKC specifications.
Date: 2/17/87
Signature of Operator or Agent: 
Title: Owner/Operator

For RKC Use:
Conductor Pipe Required: feet; Minimum Surface Pipe Required: 200 feet per Alt.
This Authorization Expires: 8/18/87
Approved By: 2/18/87

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 3750 feet depth with 25 sxs of 60/40
2nd plug @ 1650 feet depth with 25 sxs of 60/40
3rd plug @ 1000 feet depth with 100 sxs of 60/40
4th plug @ 4000 feet depth with 40 sxs of 60/40
5th plug @ 40 feet depth with 10 sxs of 60/40
(2) Rathole with 10 sxs
(b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15 065 22 3 53
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

MAR 6 7