STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM

File One Copy

Lease Owner: Jones, Shelburne & Farmer, Inc.
Address: Russell, Kansas

Lease (Farm Name): Weissback
Well No.: 1

Well Location: C E/2 NE NE Sec. 22 Twp. 7 Rge. (E)-(W) 22

County: Graham
Field Name (if any): Worcester

Total Depth: 384.8
Oil _ Gas _ Dry Hole X

Was well log filed with application? _yes_. If not, explain:

Date and hour plugging is desired to begin: 3:30 P.M. 10-18-52

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission, or with the approval of the following exceptions: Explain fully any exceptions desired.
(Use an additional sheet if necessary): none

Name of the person on the lease in charge of well for owner:
Frank Carroll
Address: Great Bend, Kansas

Name of Plugging Contractor: Frank Carroll Casing Pulling Company
Address: Great Bend, Kansas

Invoice covering assessment for plugging this well should be sent to:
Jones, Shelburne & Farmer, Inc. Address: Russell, Kansas

and payment will be guaranteed by applicant.

PLUGGING
FILE SEC. 22 T R 22
BOOK PAGE 53 LINE 27

State Corporation Commission:
JAN 24 1953
Applicant or Acting Agent

CONSERVATION DIVISION
Wichita, Kansas

Date: January 22, 1953
1-24-53
OPERATOR Jones, Shelburne & Farmer, Inc.

ADDRESS Russell, Kansas

COUNTY 22  SEC. 7S  TWP. 22W  RGE. 1W
COMPANY OPERATING Jones, Shelburne & Farmer.
OFFICE ADDRESS Russell, Kansas
FARM NAME Weissback  WELL NO. 1
DRILLING STARTER 2-20 18' 52 DRILLING FINISHED 3-6 18' 52
DATE OF FIRST PRODUCTION COMPLETED
WELL LOCATED C.E/2  NE/4  NE/4  North of South
Line and 1 East of West Line of Quarter Section
Elevation (Relative to sea level) DERRICK FLOOR 230' GROUND
CHARACTER OF WELL (Oil, gas, or dry hole)  OIL

OIL OR GAS SANDS OR ZONES

<table>
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<tr>
<th>No.</th>
<th>Name</th>
<th>From</th>
<th>To</th>
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Performing Record If Any

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<thead>
<tr>
<th>Formation</th>
<th>From</th>
<th>To</th>
<th>No. of Shots</th>
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Shot Record

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<th>Size of Shot</th>
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Casing Record

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<tbody>
<tr>
<td>8</td>
<td>1/2</td>
<td>2 17</td>
<td>8</td>
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<td>166</td>
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<td>3845</td>
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Liner Record: Amount

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<th>Amount</th>
<th>Sacks</th>
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<th>Gall.</th>
<th>Make</th>
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CEMENTING AND MUDDING

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<th>Wt.</th>
<th>In.</th>
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<th>Gall.</th>
<th>Make</th>
<th>Amount</th>
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</table>

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used?

TOOLS USED

Rotary tools were used from foot to foot.
Cable tools were used from foot to foot.

Type Rig

INITIAL PRODUCTION TEST

Describe initial test whether by blowout tubing or casing or by pumping.

Amount of Oil Production  bbls. Size of choke, if any Length of test Water:
Production  bbls. Gravity of oil Type of Pump if pump is used describe.

Form 102A

15-045 - 0331-00-00

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Top</th>
<th>Bottom</th>
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<tbody>
<tr>
<td>Shale &amp; shaly</td>
<td>0 1030</td>
<td>TOPS:</td>
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<tr>
<td>Shale &amp; sand</td>
<td>1030 1295</td>
<td>Anhydrite 1950</td>
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<tr>
<td>Shale &amp; shale</td>
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<td>1490</td>
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<tr>
<td>Sand</td>
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<td>Elevation 230' R. B.</td>
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<td>Shale</td>
<td>1660</td>
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<tr>
<td>Shale &amp; Red Bed</td>
<td>2010 2294</td>
<td>Lansing 3542</td>
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<tr>
<td>Shale &amp; Lime</td>
<td>2294 3370</td>
<td>B. of K. C. 3734</td>
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<tr>
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<tr>
<td>Arbuckle 38/4</td>
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Vice-President

[Signature]

Name and title of representative of company

Subscribed and sworn to before me this 22nd day of January 1953

My Commission expires April 23, 1956

Notary Public
Well No. 1  
Lease Weissbeek  
Description SE/2 NE NE 22-7-22W  
County Graham  
File No. 53-27

Jones, Shelburne & Farmer, Inc.,  
Russell, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

By: J. F. ROBERTS

cc: DISTRICT PLUGGING SUPERVISOR