KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser: GAS - West Wichita Gathering
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Terry McLeod
Designate Type of Completion:
- X New Well
- Re-Entry
- Workover
- Oil
- SWD
- Slow
- Temp. Abd.
- Gas
- ENHR
- SIGW
- X Dry
- Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Weli Name:
Original Comp. Date: Office Date: Original Total Depth:
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
- Docket No.

09/09/05 09/18/05 9-18-2005
Spud Date or Reclamation Date Date Reached TD Completion Date or Reclamation Date

API No. 15 - 095-21,988-00-00
County: Kingman
S/2 N/2 SW Sec 30 Twp 30 S. R 9 □ East X West
1700 feet from S N (circle one) Line of Section
1390 feet from W E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ELLIOTT "GU" TWIN Well # 1-30
Field Name: Spivey-Grabs
Producing Formation: Mississippian, Viola
Elevation: Ground, 1700' Kelly Bushing, 1709'
Total Depth 4755' Plug Back Total Depth*
Amount of Surface Pipe Set and Cemented at 213 Feet
Multiple Stage Cementing Collar Used? □ Yes X No
If yes, show depth set __________________ Feet
If Alternate 11 completion, cement circulated from __________________ Feet
If depth to __________________ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 900 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ___________ License No: ___________
Quarter: Sec Twp S. R. □ East □ West
County: ___________ Docket No:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, reclamation, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: November 22, 2005
Subscribed and sworn to before me this 22nd day of November 2005
Notary Public: Melinda K. Valadez
Date Commission Expires: July 27, 2007

KCC Office Use ONLY
YES
Letter of Confidentiality Attached
If Denied, Yes □ Date: __________________
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

MELINDA K. VALADEZ
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp.: 07/27/07