Operator: License #: 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: NCRA
Operator Contact Person: John Niemenger
Phone: (316) 691-9500
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
- [ ] New Well
- [ ] Re-Entry
- [ ] Workover
- [ ] Oil
- [ ] SWD
- [ ] SOW
- [ ] Temp. Abd.
- [ ] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to Enhr./SWD
- [ ] Plug Back
- [ ] Plug Back Total Depth
- [ ] Commingled
- [ ] Docket No.
- [ ] Dual Completion
- [ ] Docket No.
- [ ] Other (SWD or Enhr.?)
- [ ] Docket No.

Spud Date or Recompletion Date: 8/16/05
Date Reached TD: 8/24/05
Completion Date or Recompletion Date: 8/24/05

API No. 15: 135-24365-00-00
County: Ness
Approx. NE, SW, NW Sec. 16 Twp. 16 S. R. 21 [ ] East [X] West
1600 feet from S (circle one) Line of Section
910 feet from E (circle one) Line of Section

Footages Calculated from
Nearest Outside Corner Section:
(circle one) NE SE NW SW
Suppes

Lease Name: Bright Southwest Field
Field Name:
Producing Formation: Cherokee Sand
Elevation: Ground: 2347', Kelly Bushing: 2352'
Total Depth: 4370', Plug Back Total Depth: 4326'
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used?: [ ] Yes [ ] No
If yes, show depth set 1614'
If Alternate II completion, cement circulated from 1614'
feet depth to surface w/ 320 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 62000 ppm
Fluid volume: 1000 bbls
Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:
License No.:
Quarter Sec. Twp. S. R. [ ] East [X] West
County: Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of any two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Production Manager Date: November 28, 2005
Subscribed and sworn to before me this 28th day of November, 2005
Notary Public: Debra K. Phillips
Date Commission Expires: 5/14/07

KCC Office Use ONLY

YES
Letter of Confidentiality Received
If Denied. Yes [ ] Date:
- [ ] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5/14/07