**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**Operator:** License # 4058  
**Name:** American Warrior INC  
**Address:** P.O. Box 399, Garden City, KS 67846  
**City/State/Zip:** Garden City, KS, 67846  
**Purchaser:** ONEK  
**Operator Contact Person:** Kevin Wiles SR  
**Phone:** (620) 275-2963  
**Contractor:** Duke DRLG  
**License:** 5929  
**Wellsite Geologist:** Alan Downing  
**Designate Type of Completion:**  
- New Well  
- Re-Entry  
- Workover  
- Oil  
- SWD  
- SOW  
- Temp. Add.  
- Gas  
- ENHR  
- SIGW  
- Dry  
- Other (Core, WSW, Expl., Cathodic, etc)  

If Workover/Re-entry: Old Well Info as follows:  
**Operator:**  
**Well Name:**  
**Original Comp. Date:**  
**Original Total Depth:**  
**Deepening**  
**Re-perf.**  
**Conv. to Enhr./SWD**  
**Plug Back**  
**Plug Back Total Depth**  
**Commingled**  
**Docket No.**  
**Dual Completion**  
**Docket No.**  
**Other (SWD or Enhr.?)**  
**Docket No.**  

<table>
<thead>
<tr>
<th>4-28-03</th>
<th>5-8-03</th>
<th>5-22-03</th>
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<tbody>
<tr>
<td>Spud Date</td>
<td>Date Reached TD</td>
<td>Completion Date or Recompletion Date</td>
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**API No. 15 - 033-21,354-00-00**  
**County:** Comanche  
**SE NE NW** Sec. 17 Twp. 31 S. R. 1 W East  
**1130'** feet from **S** (circle one) Line of Section  
**2214'** feet from **E** (circle one) Line of Section  
**Footages Calculated from Nearest Outside Section Corner:**  
**NE SW** (circle one)  
**Bunnell** Lease No.: 1-17  
**Field Name:** Wildcat  
**Producing Formation:** Altomount  
**Elevation:** Ground: 2118'  
**Kelly Bushing:** 2131'  
**Total Depth:** 5500'  
**Plug Back Total Depth:** 5213'  
**Amount of Surface Pipe Set and Cemented at:** 505' Feet  
**Multiple Stage Cementing Collar Used?** □ Yes □ No  
**If yes, show depth set** Feet  
**If Alternate II completion, cement circulated from**  
**feet depth to** Feet  

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pi)*  
**Chloride content:** 16000 ppm  
**Fluid volume:** 320 bbls  
**Dewatering method used:** Hauled Off Site  
**Location of fluid disposal if hauled offsite:**  
**Operator Name:** KBW OIL & GAS  
**Lease Name:** Harmon SWD  
**License No.: 5993**  
**Quarter NW Sec. 11 Twp. 33 S. R. 20 W East West**  
**County:** Comanche  
**Docket No.: D-98,329**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 823-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**Signature:**  
**Title:** Production Supt.  
**Date:** 7-21-03  
**Subscribed and sworn to before me this 21st day of July, 2003**  
**Notary Public:** DEBRA J. PURCELL  
**Date Commission Expires:** 11-4-10

**KCC Office Use ONLY**  
- **Letter of Confidentiality Attached**  
- **If Denied, Yes □ Date:**  
- **Wireline Log Received**  
- **Geologist Report Received**  
- **UIC Distribution**  

**X**
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken

☐ Yes ☑ No

(Attach Additional Sheets)

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☑ Yes ☐ No

Electric Log Run

(Submit Copy)

List All E. Logs Run:

CDNL/GR, Micro, Sonic, Dual IND

RELEASED
FROM
CONFIDENTIAL

CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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<td>Surface</td>
<td>12-1/4'</td>
<td>5-5/8'</td>
<td>23#</td>
<td>505</td>
<td>ALW</td>
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<tr>
<td>Production</td>
<td>7-7/8'</td>
<td>51/2</td>
<td>15.53</td>
<td>5250'</td>
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ADDITIONAL CEMENTING / SQUEEZE RECORD

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<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
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<tr>
<td>Plug Off Zone</td>
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PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

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<tr>
<th>Shots Per Foot</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
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<td>4906'-4910'</td>
<td>1000gals 15% mca</td>
<td>same</td>
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TUBING RECORD

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<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Producing Method</th>
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<tbody>
<tr>
<td>2-3/8'</td>
<td>4875'</td>
<td>4877'</td>
<td>Yes</td>
<td>☑ Flowing</td>
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Date of First, Resumed Production, SMID or Enh.

SI /

Estimated Production Per 24 Hours

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<tr>
<th>Oil</th>
<th>Water</th>
<th>Gas</th>
<th>Oil</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
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Disposition of Gas

☐ Vented ☐ Solid ☑ Used on Lease (If vented, Sum IACO-15)

METHOD OF COMPLETION

Producing Interval

☐ Open Hole ☑ Perf. Dually Comp. ☐ Commingled
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<tr>
<th>PRICE REFERENCE</th>
<th>SECONDARY REFERENCE/ PART NUMBER</th>
<th>ACCOUNTING LOC</th>
<th>ACCT</th>
<th>DF</th>
<th>DESCRIPTION</th>
<th>QTY.</th>
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REMUT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

☐ YES ☐ NO

☐ CUSTOMER DID NOT WISH TO RESPOND

TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!
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<tr>
<th>PRICE REFERENCE</th>
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CONTINUATION TOTAL: 3911.48
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## CEMENTING LOG

### STAGE NO. ORIGINAL

**CEMENT DATA:**
- **Spacer Type:**
- **Amt.**
- **Sks Yield**
- **ft³/sk Density**
- **PPG**
- **Excess**
- **Pump Time**
- **hrs.**
- **Type**
- **Tail Pump Time**
- **hrs.**
- **Type**
- **Amt.**
- **Sks Yield**
- **ft³/sk Density**
- **PPG**
- **WATER:**
  - **Lead**
  - **gals/sk Tail**
  - **gals/sk Total**
  - **Bbls.**
- **Pump Trucks Used**
- **Bulk Equip.**

**Casing Data:**
- **PTA**
- **Squeeze**
- **Surface**
- **Intermediate**
- **Production**
- **Casing Size**
- **Weight**
- **Type**
- **Collar**
- **Location**
- **Field**
- **Count**
- **State**
- **Well No.**
- **Rig**
- **District**
- **Ticket No.**
- **Company**
- **Lease**

**Casing Depths:**
- **Top**
- **Bottom**

**Drill Pipe:**
- **Size**
- **Weight**
- **Collars**

**Open Hole:**
- **Size**
- **T.D.**
- **P.B. to**

### CAPACITY FACTORS:
- **Casing:**
  - **Bbls/lin. ft**
  - **Lin. ft/Bbl**
- **Open Holes:**
  - **Bbls/lin. ft**
  - **Lin. ft/Bbl**
- **Drill Pipe:**
  - **Bbls/lin. ft**
  - **Lin. ft/Bbl**
- **Annulus:**
  - **Bbls/lin. ft**
  - **Lin. ft/Bbl**
- **Perforations:**
  - **From**
  - **to**
  - **Amnt.**

### COMPANY REPRESENTATIVE
**[Signature]**

### CEMENTER
**[Signature]**

### TIME | PRESSURES PSI | FLUID PUMPED DATA | REMARKS

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<th>DRILL PIPE CASING</th>
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</table>

**FINAL DISP. PRESS.**
**PSI**

**BUMP PLUG TO**
**PSI**

**BLEEDBACK**
**BBLs.**

**RECEIVED**
**JUL 23 2003**
**KCC WICHITA**

**RELEASED FROM CONFIDENTIAL**

**THANK YOU**
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature: [Signature]

PRINTED NAME: KENNETH MCGUIRE