STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License 
Name: L. A. Oil Company
Address: 111 E. 29th St.
City/State/Zip: Wichita, Kansas 67204

Purchaser: 

Leon Stephens
Operator Contact Person
Phone: 316-674-5650

Contractor: License 
Name: Sig Springs, Willing, MC

Wellsite Geologist: 

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

If OMWO: old well info as follows:
Operator 
Well Name 
Comp Date 
Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

Spud Date 
3-16-85

Completions
3-22-85 3-30-85

Total Depth 
3787'

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: 
Division of Water Resources Permit 

If yes, show depth set at
30 if alternate 2 completion, cement circulated from

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission,
200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any
well. Rule 82-3-130 and 82-3-107 apply.

Information on line two of this form will be held confidential for a period of 12 months if requested
in writing and submitted with this form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with
all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry
have been fully complied with and the statements herein are correct to the best of my knowledge.

Signature: 
Date: 4-3-84

Title: 

Subscribed and sworn to before me on this 19 day of April
1984.
Notary Public.

KANSAS BUSINESS OFFICE USE ONLY

If [ ] KMCC
[ ] Water of Confidentiality Attached

If [ ] Wireline Log Received
[ ] Drillers Timelogs Received

Distribution

[ ] KCC 
[ ] SWD/Rep 
[ ] NGA

[ ] RGS 
[ ] Plug 
[ ] Other

(Deplyfy)

Form ACO-1 (1-84)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

DST #1 3420-58'
30"-45"-3"-45" IF = Fair blow
Recovered 110' muddy salt water.
Cores Taken

DST #2 3599-3660
30"-30"-30"-30" IF = Weak 1/2 inch blow 30 min
Recovered 101' oily specked mud

Casing Record

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set</th>
<th>Weight Lbs/Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th>%Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>TUBING</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>1060</td>
<td>2000</td>
<td>1000</td>
<td></td>
</tr>
</tbody>
</table>

Perforation Record

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Tubing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

Date of First Production

<table>
<thead>
<tr>
<th>Producing Method</th>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (explain)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

Estimated Production

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

Disposition of Gas

<table>
<thead>
<tr>
<th>Vented</th>
<th>Open Hole</th>
<th>Perforation</th>
<th>Other (Specify)</th>
</tr>
</thead>
</table>

Method of Completion

<table>
<thead>
<tr>
<th>Production Interval</th>
</tr>
</thead>
</table>

Conservation Division
Wichita, Kansas